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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 5 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cavalier
9. Well No. 1
10. Field and Pool, or Wildcat Und North Loving Morrow
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Coquina Oil Corporation ✓
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702
4. Location of Well: UNIT LETTER J 1650 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 28 TOWNSHIP 23-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3054' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Change of Operator <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. This is to advise that Coquina Oil Corporation will be the operator on this well.

2. This is to advise of a change of the casing program for this well as below:

Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks of Cement	Est. Top
26"	20"	Conductor	30' w/rat hole	machine	
17½"	13-3/8"	48#	450'	500 sx	Circ.
12¼"	10-3/4"	40.5#	2300'	750 sx	Circ.
9-7/8"	7-5/8"	33.7#	10,500	2 stages:	2300'
				DV Tool @5500'	
				1st stage 900 sx	
				2nd stage 600 sx	
6½"	5" liner	18#	13,000'	300 sx	10,000'

3. The attached drawing shows a revised BOP stack to be used by Coquina in drilling this well. The Hydril and Rams will all be 5000 psi WP.

4. Gas is not dedicated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. L. Craiss TITLE Drilling Manager DATE 12/4/80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 9 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 16" + 10 3/4" casing