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NEW MEXICO OIL CONSERVATION COMMISSION
JAN 30 1981
O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No. ---
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name ---
2. Name of Operator Coquina Oil Corporation ✓		8. Farm or Lease Name Cavalier
3. Address of Operator P. O. Drawer 2960		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Und N. Loving Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3054' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 16" casing:
11 jts 16" 65# H-40 STC Casing Set @ 452'
Cmt'd with 600 sxs C1 C w/2% CaCl and 3# gilsonite/sx. WOC 18 hrs. Ran 1" LP to 65', pumped 110 sx C1 "C", Circ cmt to surface, NU BOP's. Cleaned out to collar @ 405'. Tested casing to 500# for 30 min. Held o.k. Drld float jt and shoe. Now drlg ahead.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. L. Crain TITLE Operations Manager DATE 1/29/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 03 1981

CONDITIONS OF APPROVAL, IF ANY: