

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

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FEB 05 1981

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation ✓	8. Name of Lease Name Cavalier
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1650 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 28 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Und. N. Loving Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3054' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 10-3/4" casing.

Ran 61 jts K-55 45.5# STL

Set @ 2400'.

Cmt'd w/1900 sx Pacesetter Lite w/10# salt, 5# gilsonite, 1/4# Cellocel, tail w/200 sx C1 C w/1% CaCl. Circ 162 sx to surf. WOC 18 hrs. ND and set gas separator, clean pits, cut off csg, NU BOP's. Test BOP's manifold, upper & lower Kelly cock and wing valves to 3000 psi, o.k. Tested Hydril to 1800 psi, o.k. Drld cmt and float collar to 2380'. Tstd csg to 1500 psi for 30 min. o.k. Drld shoe, now drlg ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. J. Crain TITLE Operations Manager DATE February 4, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 10 1981

CONDITIONS OF APPROVAL, IF ANY: