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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 17 1981

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
---	
8. Farm or Lease Name	
Cavalier	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. N. Loving Morrow	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Coquina Oil Corporation ✓
3. Address of Operator
P. O. Drawer 2960, Midland, Texas 79702
4. Location of Well
UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM
THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3054' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 259 jts 7-5/8" casing as follows:

98 jts 33.7# N-80 LTC  
24 jts 29.7# S-95 LTC  
137 jts 29.7# N-80 LTC  
Set Casing @ 10,601'

Pump 1st stage cmt w/70-100% returns, 1100 sxs Trinity LW w/.4% CF-2 & .2% WR-2. Tailed w/300 sxs C1 H w/.2% WR-2. Did not bump plug. Drop bomb and open stage tool set @ 5286'. No returns. Pump 2nd stage cmt. 1050 sxs pacesetter lite w/.5% TF-4. Tailed w/200 sxs C1 H neat. Close stage tool. Held o.k. Ran temp survey after 7 hrs. TOC @ 2385'. WOC 18 hrs. NU BOP's. Tested BOP's, Manifold to 5000 psi, Hydril tested to 3500 psi, tested casing to 1800 psi, for 30 min. Held o.k. Drld out DV tool, drld float collar, drld out to csg shoe, tested casing to 1800 psi 30 min.o.k. Drld out shoe. Now drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. L. Crain TITLE Operations Manager DATE 3/16/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 18 1981

CONDITIONS OF APPROVAL, IF ANY: