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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 21 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LEASE A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name
8. Farm or Lease Name
CAVALIER
9. Well No.
1
10. Field and Pool, or Wildcat
LOVING, N. (MORROW)
12. County
EDDY

1. OIL ☐ GAS ☒ OTHER-
2. Name of Operator
BELCO PETROLEUM CORPORATION
3. Address of Operator
10000 OLD KATY ROAD, STE. 100, HOUSTON, TX 77055
4. Location of Well
UNIT LETTER J 2310 FEET FROM THE SOUTH LINE AND 1650 FEET FROM
EAST THE LINE, SECTION 28 TOWNSHIP 23-S RANGE 28-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

3086 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER TESTING & COMPLETION + change ☒
		in ownership.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Formerly *Cogburn Oil Corp. Driller 2960 milliland 24, 19702*
Drld. out to 12,900'. Set WL pkr. @ 12,610'. TIH w/tbg. Perf. 12,832' - 50' and 12,694' - 701'. Acidize perf w/2500 gals. 7-1/2%, 5000 gals. 12% HCl and 3% HF & 400 gals. HCl. Flushed w/1000 SCF N₂/bbl. Tested, set BP @ 12,600' & dumped 20' cmt. on top.

Set WL pkr. @ 12,305'. TIH w/tbg. Perf 12,500' - 12,530' w/16 holes, 12,467' - 12,484' w/7 holes & 12,387' - 12,397' w/6 holes. Acidized w/1500 gals. 7-1/2% HCl & flushed w/1000 SCF N₂/bbl. Tested. Ran base temp. log. Ran PI temp. survey. Milled pkr. and assy. TIH w/BP & pkr. Swab tested perf 12,500' - 12,530'. Swab tested perf 12,467' - 12,484'. Swab tested perf 12,387' - 12,397'. Set retainer @ 12,410' and swab tested. Drld. out retainer. TIH w/pkr and tested BP w/3800#, held OK. Set WL pkr. @ 12,488'. TIH w/tbg. Perf 12,504' - 12,530'. Swab tested and flwd tested. Set BP @ 12,450'. Dumped 12' cmt. on top BP. Set Guiberson Uni-Pkr. @ 12,248. Test csg. w/1500#, held OK. Acidized perf 12,387' - 97' w/1500 gals. 7-1/2% HCF w/500 SCF N₂/bbl. Flushed w/fluid containing 1000 SCF N₂/bbl. Flwd & swab tested. Ran BHP. Acidized perf w/2000 7-1/2% Mor-Flo acid containing 1000 SCF N₂/bbl. Tested & completed from perf 12,387' - 12,397'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *Carl M. Frieser* TITLE: Production Superintendent DATE: 12/16/81

APPROVED BY: *W. G. Gussert* TITLE: SUPERVISOR, DISTRICT II DATE: JAN 6 1982

CONDITIONS OF APPROVAL, IF ANY: