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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 11-4-84

DEC 21 1981

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER <u>O.C.D.</u>		
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		
				DIFF. RESVR. ☐				OTHER		
2. Name of Operator BELCO PETROLEUM CORPORATION										
3. Address of Operator 10000 OLD KATY ROAD, STE. 100, HOUSTON, TX 77055										
4. Location of Well										
UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1650</u> FEET FROM										
THE <u>EAST</u> LINE OF SEC. <u>28</u> TWP. <u>23-S</u> RGE. <u>28-E</u> MPM										
12. County EDDY										
15. Date Spudded 12/28/80		16. Date T.D. Reached 5/7/81		17. Date Compl. (Ready to Prod.) 11/11/81		18. Elevations (DF, RKB, RT, GR, etc.) 3086' KB		19. Elev. Casinghead 3054'		
20. Total Depth 12,950'		21. Plug Back T.D. 12,900'		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,387' - 12,397' MORROW								25. Was Directional Survey Made NO		
26. Type Electric and Other Logs Run COMP. DENSILOG & NEUTRON, DUAL LATEROLOG & MICRO LATEROLOG								27. Was Well Cored NO		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED				
16"	65	465'	18-1/2	710		--				
10-3/4"	40.5	2400	10-3/4	2100		--				
7-5/8"	33.7	10601	9-7/8	1400		--				
29. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD					
5"	10365	12,945	350		SIZE	DEPTH SET	PACKER SET			
					1 1/2"	12248	12248			
31. Perforation Record (Interval, size and number) 12387'97' 6 holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
					12387-97	Acidized w/2000 gals.				
						Mor-Flo 7-1/2 acid				
						containing 1000 SCF N₂/bbl				
						Flushed w/2% KCl wtr.				
						contain 1000 SFN₂/bbl.				
33. PRODUCTION										
Date First Production 11/11/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI			
Date of Test 11/30/81	Hours Tested 3	Choke Size 3/4	Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 29	Water - Bbl. 0	Gas - Oil Ratio --			
Flow Tubing Press. 20	Casing Pressure Pkr.	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 233	Water - Bbl. --	Oil Gravity - API (Corr.) --				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							Test Witnessed By BELCO PETR. CORP.			
35. List of Attachments DST DATA & SUITE OF LOGS MAILED FROM MIDLAND OFFICE.										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNED <u>Carl M. Fawcett</u>				TITLE <u>Production Superintendent</u>			DATE <u>12/15/81</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11296</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11561</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2590</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6220</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9414</u>	T. <u>Morrow</u> <u>12326</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2590		Surface rock red beds salt and anhy.				
2590	6220		Shale and sand				
6220	9414		Lime/sand/shale				
9414	11296		Shales w/streaks of limestone				
11296	11561		Limestone w/shale streaks				
11561	12326		Shale & carbonates				
12326	12950		Sand and shale				