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State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

5 '90 MIR

OIL CONSERVATION DIVISION

FEB 2 8 1990

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

MIKE WILLIAMS

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Revised 1-1-89 See Instructions at Bottom of Page

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sa	P.O. Bo nta Fe, New Me	xico 87504	-2088		O. Ç. D.		
DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND A	UTHORIZ	NOITA	rtesia, offi	CE	•
	TOTRA	NSPORT OIL	AND NAT	URAL GAS	Well A	DI No		
Operator					I WELL AL	-015-23	352200	
Kaiser-Francis C	il Company	7						
Address P. O. Box 21468,	Tulsa, OF	X 74121-1		(Please explain	•1			
Reason(s) for Filing (Check proper box)			Red	ilesting	i test	ing all	Lowable	°o‡
New Well		Transporter of:	522	bbls	of oil	for Fe	5p. 199	0.
Recompletion	Oil Casinghead Gas		Per	fs: 784	12'-94	' Midd	le Bone	Spring
Change in Operator	Cannylleto One						_	
f change of operator give name and address of previous operator		<u> </u>						
II. DESCRIPTION OF WELL	AND LEASE				1 1		I a	se No.
Lease Name	Well No.			Comin		(Lease Federal or Fee		
Cavalier	1	Loving, N	. (Bone	Sprin	JS			
Location		0.5		. 16	50 -		East	Line
Unit Letter J	2310	_ Feet From The SC	Line	and	Fo	et From The _		
Omt Low-	0.05	Range 28	DE NE	ГРМ,		Eddy	_	County
Section 28 Township	23S	Range 20)E , NM	IrM,				
	ananatiti at a	TT AND NATI	RAL GAS					
III. DESIGNATION OF TRAN	SPURIER OF C	male C	Tront con (C	address to whi	ch approved	copy of this fi	irm is so be sei	보)
Name of Authorized Transporter of Oil	or Conde		D O F	30x 118	3. Hou	ston	TX 772	51-118
Permian of Carino	thead Cat	or Dry Gas	Address (Give	address to wh	ch approved	copy of this fi	rrin is 10 be sei	u)
Name of Authorized Transporter of Casing	great Cas				n/		15 <u>-</u> 1	
None	Unit Sec.	Twp. Rge.	Is gas actually	connected?	When			
If well produces oil or liquids, give location of tanks.	J 28	123S 28E	No)		1/9	0	<u>.,, .</u>
	 	give comming	ling order numb	er:			***	
tealis and region is commingled with that I	from any other lease o	t poot, give commines	IITR OIGHT HOUSE					
If this production is commingled with that	from any other lease o	r poot, give comming					1	DIM Parks
IV. COMPLETION DATA	Oil We		New Well	Workover	Deepen	Plug Back	Seme Res'v	Diff Res'v
If this production is commingled with that IV. COMPLETION DATA Designate Type of Completion	- (X) Oil We	II Gas Well	New Well	<u>,</u>	Deepen	<u> </u>	Same Res'v	Diff Res'v
IV. COMPLETION DATA Designate Type of Completion	Oil We	II Gas Well		<u>,</u>	Deepen	Plug Back	Same Res'v	Diff Res'v
IV. COMPLETION DATA	Oil We	II Gas Well to Prod.	New Well Total Depth	Workover	Deepen	P.B.T.D	<u> </u>	Diff Res'v
IV. COMPLETION DATA Designate Type of Completion	- (X) Oil We	II Gas Well to Prod.	New Well	Workover	Deepen	<u> </u>	<u> </u>	Diff Res'v
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil We	II Gas Well to Prod.	New Well Total Depth	Workover	Deepen	P.B.T.D	un	Diff Res'v
Designate Type of Completion Date Spudded	Oil We	II Gas Well to Prod.	New Well Total Depth	Workover	Deepen	P.B.T.D. Tubing Dep	un	Diff Res'v
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil We Oil We Date Compl. Ready Name of Producing	Il Gas Well to Prod. Formation	New Well Total Depth Top Oil/Gas	Workover		P.B.T.D. Tubing Dep	un	Diff Res'v
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Oil We Oil We Name of Producing	Gas Well Lo Prod. Formation G, CASING AND	New Well Total Depth Top Oil/Gas	Workover Pay		P.B.T.D. Tubing Dep	un	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil We Oil We Name of Producing	Il Gas Well to Prod. Formation	New Well Total Depth Top Oil/Gas	Workover		P.B.T.D. Tubing Dep	eff Shoe	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Oil We Oil We Name of Producing	Gas Well Lo Prod. Formation G, CASING AND	New Well Total Depth Top Oil/Gas	Workover Pay		P.B.T.D. Tubing Dep	eff Shoe	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Oil We Oil We Name of Producing	Gas Well Lo Prod. Formation G, CASING AND	New Well Total Depth Top Oil/Gas	Workover Pay		P.B.T.D. Tubing Dep	eff Shoe	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Oil We Oil We Name of Producing	Gas Well Lo Prod. Formation G, CASING AND	New Well Total Depth Top Oil/Gas	Workover Pay		P.B.T.D. Tubing Dep	eff Shoe	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Oil We Oil We Name of Producing TUBING CASING &	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas CEMENTI	Workover Pay NG RECOR DEPTH SET	D	P.B.T.D. Tubing Dep Depth Casin	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE	Oil We Oil We Name of Producing TUBING CASING &	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas	Workover Pay NG RECOR DEPTH SET	D owable for th	P.B.T.D. Tubing Dep Depth Casin	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	Date Compl. Ready Name of Producing TUBING CASING &	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas	Workover Pay NG RECOR DEPTH SET	D owable for th	P.B.T.D. Tubing Dep Depth Casin	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE	Oil We Oil We Name of Producing TUBING CASING &	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas	Workover Pay NG RECOR DEPTH SET	D owable for th	P.B.T.D. Tubing Dep Depth Casin is depth or be etc.)	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Date Compl. Ready Name of Producing TUBING CASING & ST FOR ALLOV recovery of total volum Date of Total	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas	Workover Pay NG RECOR DEPTH SET r exceed top allethod (Flow, page 1964)	D owable for th	P.B.T.D. Tubing Dep Depth Casin	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	Date Compl. Ready Name of Producing TUBING CASING &	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas 1 CEMENTI It be equal to on Producing M Casing Press	Workover Pay NG RECOR DEPTH SET exceed top allethod (Flow, pi	D owable for th	P.B.T.D. Tubing Dep Depth Casin is depth or be etc.)	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test	Date Compl. Ready Name of Producing TUBING CASING & ST FOR ALLOV recovery of total volum Date of Total	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas I	Workover Pay NG RECOR DEPTH SET exceed top allethod (Flow, pi	D owable for th	P.B.T.D. Tubing Dep Depth Casin is depth or be etc.)	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Date Compi. Ready Name of Producing TUBING CASING & CASING & Tubing Pressire	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas 1 CEMENTI It be equal to on Producing M Casing Press	Workover Pay NG RECOR DEPTH SET exceed top allethod (Flow, pi	D owable for th	P.B.T.D. Tubing Dep Depth Casin is depth or be etc.)	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Compi. Ready Name of Producing TUBING CASING & CASING & Tubing Pressire	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas 1 CEMENTI It be equal to on Producing M Casing Press	Workover Pay NG RECOR DEPTH SET exceed top allethod (Flow, pi	D owable for th	P.B.T.D. Tubing Dep Depth Casin is depth or be etc.) Choke Bize Gas- MCF	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date Compi. Ready Name of Producing TUBING CASING & ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbis.	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas I CEMENTI In the equal to on Producing M Casing Press Water - Bbis	Workover Pay NG RECOR DEPTH SET exceed top allethod (Flow, pi	D owable for th	P.B.T.D. Tubing Dep Depth Casin is depth or be etc.) Choke Bize Gas- MCF	SACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Compi. Ready Name of Producing TUBING CASING & CASING & Tubing Pressire	II Gas Well to Prod. Formation G, CASING AND TUBING SIZE	New Well Total Depth Top Oil/Gas CEMENTI It be equal to or Producing M Casing Press Water - Bbis	Workover Pay NG RECOR DEPTH SET r exceed top allethod (Flow, principle) ure	D owable for th	P.B.T.D. Tubing Dep Depth Casin is depth or be etc.) Choke Size Gas-MCF	SACKS CEM for full 24 hou	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date Compi. Ready Name of Producing TUBING CASING & ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbis.	Gas Well to Prod. Formation G, CASING AND TUBING SIZE VABLE me of load oil and must	New Well Total Depth Top Oil/Gas CEMENTI It be equal to or Producing M Casing Press Water - Bbis	Workover Pay NG RECOR DEPTH SET exceed top allethod (Flow, pi	D owable for th	P.B.T.D. Tubing Dep Depth Casin is depth or be etc.) Choke Bize Gas- MCF	SACKS CEM for full 24 hou	ENT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

is true and complete to the best of my knowledge and belief.

Signature Charlot

2/28/90

Printed Name

Division have been complied with and that the information given above

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title.

Date Approved _

2) All sections of this form must be filled out for allowable on new and recompleted wells.

918-494-0000

Technical

Title

Telephone No.

Coordinato

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.