

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 20 1980

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-5264

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Amoco Production Company ✓		
Address of Operator P. O. Box 68 Hobbs, NM 88240		
Location of Well UNIT LETTER <u>H</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>890</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>24-S</u> RANGE <u>25-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3894.2 GL		

7. Unit Agreement Name	
8. Farm or Lease Name	State IX Gas Com.
9. Well No.	1
10. Field and Pool, or Wildcat	Und. Morrow
12. County	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to change casing program per the following:

Hole size	Casing size	Wt./Ft.	Depth	SX Cement	Est. Top
17-1/2"	13-3/8"	48#	400'	Circ.	Surf.
12-1/4"	8-5/8"	36#	2850'	Circ.	Surf.
7-7/8"	5-1/2"	17#, 20#, 23#	10900'	Tie back to 8-5/8"	Tie back to 8-5/8"

Propose to drill and equip well in the Morrow formation. After reaching TD, logs will be run and evaluated. Will perforate and stimulate as necessary in attempting commercial production.

0+5-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou  
1-EI Paso 1-Moncrief

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 11-19-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1980

CONDITIONS OF APPROVAL, IF ANY: