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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

JAN 13 1991

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5264	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓		8. Form of Lease Name State "IX" Gas Com.
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>890</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>24-S</u> RANGE <u>25-E</u> NEPM.		10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3894.2 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 11046' and 4639' of 5-1/2" 17# N-80 LT&C, 3424' of 5-1/2" 17# K-55 LT&C, and 2983' of 5-1/2" 15# K-55 LT&C casing set at 11046'. Cemented first stage with 610 SX Class H cement with .75% CFR-2, .5% Halad 22-A, and 2% KCl and opened DV tool at 8339'. Cemented second stage with 1135 SX Trinity Lite cement with 5% CFR-2, .4% Halad-22A and 1/4# Flocele/SX and tail in with 75 SX Class "H" Neat cement. Ran temperature survey and top of cement at approx. 2600'. Will test casing when completion unit moves in.

24639
3424
2983
11046

0+5-NMOCD, A 1-Hou 1-Susp 1-GLF 1-W. Stafford, Hou
1-EI Paso 1-Moncrief

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene H. Folsie TITLE Admin. Analyst DATE 1-12-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 14 1991

CONDITIONS OF APPROVAL, IF ANY: