

Form C-105
Revised 11-1-76

MAY 7 1981

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>O. C. D.</u>										7. Unit Agreement Name																													
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER										8. Farm or Lease Name State "IX" Gas Com.																													
2. Name of Operator Amoco Production Company ✓										9. Well No. 1																													
3. Address of Operator P. O. Box 68 Hobbs, NM 88240										10. Field and Pool, or Wildcat <u>Adelbridge Canyon</u> <u>and Morrow</u>																													
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>890</u> FEET FROM <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>24-S</u> RGE. <u>25-E</u> NMPM										12. County <u>Eddy</u>																													
15. Date Spudded <u>11-15-80</u>					16. Date T.D. Reached <u>12-18-80</u>					17. Date Compl. (Ready to Prod.) <u>4-26-81</u>					18. Elevations (DF, RKB, RT, GR, etc.) <u>3894.2 GL</u>					19. Elev. Casinghead																			
20. Total Depth <u>11046</u>					21. Plug Back T.D. <u>----</u>					22. If Multiple Compl., How Many					23. Intervals Drilled By <u>Rotary Tools</u>					Cable Tools																			
24. Producing Interval(s), of this completion. — Top, Bottom, Name <u>10864'-10972' Morrow</u>															25. Was Directional Survey Made <u>No</u>																								
26. Type Electric and Other Logs Run <u>Comp Form Neutron Density; Dual Laterolog; Micro SFL</u>															27. Was Well Cored <u>Yes</u>																								
28. CASING RECORD (Report all strings set in well)																																							
CASING SIZE					WEIGHT LB./ FT.					DEPTH SET					HOLE SIZE					CEMENTING RECORD										AMOUNT PULLED									
13-3/8"					48					437					17-1/2"					370 SX Class C										Circ. 10 SX									
8-5/8"					28, 24					2785					12-1/4"					1270 SX Class C, 850 SX Lite										Circ. 20 SX									
5-1/2"					17, 15					11046					7-7/8"					685 SX Class H, 1135 SX Lite										TCMT 2600'									
29. LINER RECORD															30. TUBING RECORD																								
SIZE					TOP					BOTTOM					SACKS CEMENT					SCREEN					SIZE					DEPTH SET					PACKER SET				
																									2-3/8"					10759					10626				
31. Perforation Record (Interval, size and number) <u>10864'-10972' w/2 SPF</u>															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>10864'-10972' w/2 SPF</u>																								
33. PRODUCTION																																							
Date First Production										Production Method (Flowing, gas lift, pumping — Size and type pump) <u>Flowing</u>															Well Status (Prod. or Shut-in) <u>Shut-in</u>														
Date of Test <u>4-27-81</u>					Hours Tested <u>24</u>					Choke Size <u>13/64</u>					Prod'n. Per Test Period <u>0</u>					Oil — Bbl. <u>0</u>					Gas — MCF <u>2150</u>					Water — Bbl. <u>15</u>					Gas — Oil Ratio				
Flow Tubing Press. <u>590</u>					Casing Pressure					Calculated 24-Hour Rate <u>0</u>					Oil — Bbl. <u>0</u>					Gas — MCF <u>2150</u>					Water — Bbl. <u>15</u>					Oil Gravity — API (Corr.)									
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>To be sold</u>															Test Witnessed By																								
35. List of Attachments <u>Logs mailed 2-16-81</u>																																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. <u>Greg Mitchell</u> SIGNED <u>Admin. Analyst</u> DATE <u>5-5-81</u>																																							

0+5-NMOC, 4 1-Hou 1-Susp 1-GPM 1-W. Stafford, Hou 1-El Paso 1-Moncrief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9440'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 9752'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2910'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 4780'	T. Wingate _____	T. _____
T. Wolfcamp 8075'	T. Morrow 10250'	T. Chinle _____	T. _____
T. Penn. 9180'	T. Barnett 10898'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	436	436	Surface rock				
436	5907	5471	Dolomite X Lime				
5907	11406	5499	Lime X shale				