NO. OF COPIES RECEIVE	a						Form C- Revised	
DISTRIBUTION						_		
SANTA FE	,	NEW MEXICO OIL CONSERVATION COMMISSION						Type of Lease
FILE	/ / WE			OMPLETION RE		D LOG	State X	
U.S.G.S.	— / / " -	LL COMI LL	i i i on on meet		RECEIVE		.3	& Gas Lease No.
LAND OFFICE	7			'	(L C x. 1 2		LG-526	54
OPERATOR						Ē	777777	TITITITI
				МД	y 719	81		
다. TYPE OF WELL	10			tt:r-t	1 .0	· ·	7, Unit Agre	eement Name
	011	GAS		() C D			
h = 1,05 = 5 = 5,10,15	WELLL	WELL	X DRY		7. C. D.		8. Farm of I	ease Name
b. TYPE OF COMPLE		PLUG		ART	ESIA, OFFI	CE		
WELLLA OVE		BACK	DIFF. RESVR.	OTHER			State 9. Well No.	"IX" Gas Com.
2. Name of Operator							9. Well No.	_
Amoco Produc	tion Company	· 🗸						
3. Address of Operator							100Figldar	id Pool, or Wildcat
P. O. Box 68	Hobbs, NM	88240					Mad. M	lorrow
4. Location of Well							77777	
						\		
UNIT LETTER H	20	30	Nort	h 8	90	}		
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	77777	ET FROM	12. County	<i></i>
Fast	6	2/1 5	25. E				Eddy	
THE East LINE OF	SEC. U TWP	. 44-3 RG	E. CUTE NMPM	VIIIIIII	VIIII	77777		Allilli
15. Date Spudded	ł			'rod.) 18. Elevatio			R, etc.) 19.	Elev. Cashinghead
11-15-80	1 2-18-	80 4-	26-81		3894.2		1	
20. Total Depth	21. Plug E	Back T.D.	22. If Multipl Many	e Compl., How 2	3. Intervals Drilled B	, Rotary	Tools	, Cable Tools
11046	Ì		, , , , , ,			-		
24. Producing Interval(s), of this completion	Top, Botton	, Name			., 	[2	25, Was Directional Survey
								Made
10864'-10972	Marrow							No
26. Type Electric and O								as Well Cored
1	-		. 7	051				
Comp Form Ne	<u>utron Densit</u>						<u>Yes</u>	·
28.		\cap	'INC DECORD /D		111			
			SING RECURD (Rep	ort all strings set in	well)			
CASING SIZE	WEIGHT LB. F			E SIZE		ING RECO	ORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET HOL	ESIZE			ORD	AMOUNT PULLED Circ. 10 SX
13-3/8"	48	T. DEPTH	я set ног 37 17-	1/2" 370	SX Clas	ss C		Circ. 10 SX
	48 28, 24	T. DEPTH	37 17- 85 12-	1/2" 370 1/4" 1270	SX Clas	ss C. 8	350 SX L	Circ. 10 SX ite Circ. 20 SX
13-3/8" 8-5/8"	48	T. DEPTH	37 17- 85 12-	1/2" 370 1/4" 1270	SX Clas	ss C. 8	350 SX L	Circ. 10 SX
13-3/8" 8-5/8" 5-1/2"	48 28, 24 17, 15	T. DEPTH 4 27 110	37 17- 85 12-	1/2" 370 1/4" 1270 7/8" 685	SX Clas SX Clas SX Clas	ss C, S	350 SX L 1135 SX	Circ. 10 SX ite Circ. 20 SX Lite TCMT 2600'
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13-3/8" 8-5/8" 5-1/2"	48 28, 24 17, 15	T. DEPTH 4 27 110	37 17- 85 12-	1/2" 370 1/4" 1270 7/8" 685	SX Clas SX Clas SX Clas SX Clas	SS C. SS C. S	350 SX L 1135 SX UBING REC	Circ. 10 SX ite Circ. 20 SX Lite TCMT 2600'
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INSTRUCTIONS

This form is to be filled with the approps. District Office of the Commission not later the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico						
T. Salt _ T. Yates T. 7 Rive T. Queer T. Grayb T. San A T. Glorie T. Padde T. Blinel T. Tubb T. Drink T. Abo _ T. Wolfe T. Penn.	ers nurg ndres eta bry ard	8075 ' 9180 '	T. T	Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs Morrow Barnett	9440' 9752' 2910' 4780' 10250' 10898'	T. T	Kirtla Pictur Cliff I Menef Point Mance Gallur Se Gree Dakot Morris Todilt Entrue Winga Chinle	nd-Fruitled Cliffs louse ee Lookout es enhorn eo	and	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite
No. 1. from	1				OIL OR GAS						to
No. 2, from	1	***************	••••••	.to		No No	o. 5, fro.	m		********	.to
Include dat	ta on ra	te of water i	nflow an	d elevation to w	IMPORTAN			SANDS	•		
No. 2, from	ı <u>.</u>	•••••		to.	······	•••••	•••••	· · · · · · · · · · · · · · · · · · · ·	feet	•••••	
					•••••		•••••		feet		
From	То	Thickness in Feet		Formation			From	То	Thickness in Feet		Formation

From	То	Thickness in Feet	Formation Formation	From	То	Thickness in Feet	Formation
0 436 5907	436 5907 11406		Surface rock Dolomite X Lime Lime X shale			In reet	
			·				