

SUGGESTED FIELD DATA SHEET (Not Required To File)

Test Type ☒ Initial ☐ Annual ☐ Special	Test Date 7-30-81	Lease No. or Serial No.
Company Amoco Production Co.	Connection EPNG Co.	Allottee
Field Reservoir	Location	Unit H
Completion Date	Total Depth 11,046'	Perforations: From To 10,864' - 10,985'
Cap. Size 5 1/2"	Set At 11,046'	Well No. 1
Tub. Size 2 3/8"	Set At 10,758'	Sec. 6
Type Completion (Describe) Single	Packer Set At 10,631'	Two-Str. Age 24S 25E
Producing Form TUBING	Reservoir Temp. F 191 @ 10,925'	County or Parish Eddy
	Mean Annual Temp. F 60	State New Mexico
	% CO ₂ .5769	Prover Motor Run
	% H ₂ S 1.133	4" Flange
		304

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure			METER OR PROVER				REMARKS (Include liquid production data) Type-A.P.I. Gravity-Amount
		Tub. Pslg.	Cap. Pslg.	Temp. F	Pressure Pslg.	Diff.	Temp. F	Orifice	
0:30 AM		3000		80°				1.500"	SHUT-IN
1:30 AM									OPEN Check Light Hyster
12:00 Noon		2650		86	580	6.76	96		
12:15 PM		2620		86	580	6.76	96		
12:30		2595		86	587	6.25	95		851 Mcf/Day
12:45		2587		86	587	6.25	95		
1:00 PM		2585		86	595	6.25	95		End Rate I
1:15		2370		87	603	15.21	96		
1:30		2287		87	611	14.44	95		1375 Mcf/Day
1:45		2247		86	619	14.44	94		
2:00		2230		80	619	14.44	90		End Rate II
2:15		1982		78	619	27.04	90		
2:30		1875		75	611	26.01	89		1733 Mcf/Day
2:45		1825		74	611	25.00	89		
3:00		1801		72	611	25.00	90		End Rate III
3:15		1462		72	627	36.00	92		
3:30		1382		72	627	36.00	92		2067 Mcf/Day
3:45		1291		75	627	34.81	92		
4:00		1203		75	627	34.81	92		End Rate IV
									No Fluid during
									Test