

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Pogo Producing Company ✓

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Run & cement intermediate casing

5. LEASE
NM 15433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NE Loving 12 1980

8. FARM OR LEASE NAME
NEL "COM"

9. WELL NO.
1 O.C.D. ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Loving North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T-23-S, R-28-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3046.4 GR

DEC 8 (NOTE) Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/24/80: 2700' Ran 68 jts (2713.99') 10 3/4" 40.5# K-55 STC casing w/shoe & 2 jts thrd lkd, baffle plate 1 jt above shoe, cents on 1,3,5,7 & 9th jts. HOWCO cem w/1400 sxs Lt w/1/4# flocele + 5# gilsonite per sk, followed w/300 sxs Cl C w/2% CaCl₂, circ 125 sxs, bumped plug w/500# above pumping press @ 7:40 pm CST 11/23/80. 10 1/2 hrs ND BOP, cut off csg, NU wellhead, tested w/800#, OK.

11/25/80: 2700' Set in stack, NU, repair rig.

11/26/80: 2700' Repair rig.

11/27/80: 2700' Hydro test BOE, choke manifold to 5000#, OK, will test kelly cock in shop.

11/28/80: 2757' CO cement to baffle, test csg to 1000#, OK, drill cement & shoe MW 9.0, Vis 29, pH 8.5.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Williams TITLE Div. Oper. Mgr. DATE December 4, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
GB
DEC 9 1980
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO