

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Pogo Producing Company ✓

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Casing Test & Cementing Job

5. LEASE

NM 15433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NE Loving

8. FARM OR LEASE NAME

NEL "COM"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

1/4" Loving North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9, T-23-S, R-28-E

12. COUNTY OR PARISH

Eddy

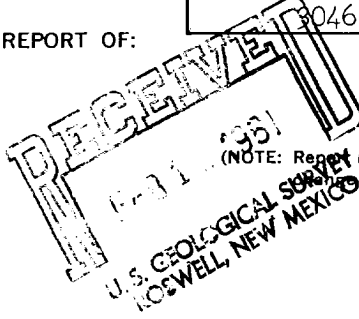
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3046.4 GR



(NOTE: Report results of multiple completion or zone on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/29/81: TD 12852'. Ran 15 jts (574.08') 5" 18# N-80 & 61 jts (2335.55') 5" 18# C-75 casing (total 2909.63' csg - total length 2926.28'). Shoe @ 12852', FC @ 12817', top of liner @ 9927' (294' overlap). HOWCO pumped 20 bbl SAM 5 spacer & cemented w/25 sxs Cl H 50-50 Pozmix w/2% gel, 1% Halad 14 followed w/375 sxs Cl H w/0.6% Halad 22A, 0.4% gas chek. Bumped plug w/2500#, CIP @ 4:00 am 1/29/81 CST.

1/30/81: TD 12852'. WOC 20 hrs. RIH w/6 1/2" bit, check top of liner, no cement, circ bottoms up. MW 13.5, Vis 45, Cl 170,000.

1/31/81: TD 12852'. Circ @ top of liner at 9927', POH w/6 1/2" bit, PU 95 jts 2 7/8" DP + 3-3 1/2" DC + FB 4 1/8" mill. RIH to FC @ 12811', no cement. Circ & WO HOWCO. Pressure test liner w/500 psi for 1/2 hr, OK. Increase pressure to 800#, held 4 1/2 hrs. MW 13.3.

2/01/81: PBDT 12811'. Disp mud w/10# packer fluid, LD DP & collars, pull BOP, NU tree LD kelly.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Oper. Mgr. DATE Feb. 6, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 11 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO