

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL: 1980' FSL & 660' FEL
AT TOTAL DEPTH: 1980' FSL & 660' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Cementing & testing csg.

SUBSEQUENT REPORT OF:

☐
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☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 15433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NE Loving

8. FARM OR LEASE NAME
NEL "COM"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Loving North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T-23-S, R-28-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3046.4 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

APR 07 1981

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-80: 10220'. Rig and ran 7 5/8" csg MW 10.0.

12-18-80: 10220'. Ran 247 jts 7 5/8" csg (10232.82'), 2024.81' 29.70# S-95 LTC, 2903.33' 26.40# S-95 LTC, 5119.57' 26.40# N-80 LTC, 179.40' 29.70# S-95 LTC, centralizers on 1,3,5,7,9, 101 & 103rd jts, shoe @ 10219', FC @ 10186', DV tool @ 6086' w/cement basket below. HOWCO cemented 1st Stage w/1000 sxs Cl H 50-50 Pozmix, 2% gel, 0.5% Halad 22, 3# KCL per sk plus 0.5% CFR-2. Bumped plug w/1750#. CIP @ 3:00 pm CST 12-17-80.

Open DV tool, circulate 25 sxs cement.

Cemented 2nd Stage w/1200 sxs Cl H 50-50 Pozmix w/same additives, bumped plug w/1700#, last 8 bbls w/no returns. PD 7:30 pm CST 12-17-80. 10 hrs WOC.

12-19-80: 10220'. WOC 10 hrs. NU BOE, test manifold, HCR valve, inside manual

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Chester
ACCEPTED FOR RECORD
PETER W. CHESTER

TITLE Div. Operations Mgr

DATE April 1, 1981

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO