

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FEL

At top prod. interval reported below
1980' FSL & 660' FEL

At total depth

1980' FSL & 660' FEL

14. PERMIT NO.

DATE ISSUED

10-30-80

15. DATE SPURRED

11-13-80

16. DATE T.D. REACHED

1-27-81

17. DATE COMPL. (Ready to prod.)

3-21-81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3046.4 GR, 3068 RKB *

19. ELEV. CASINGHEAD

3045

20. TOTAL DEPTH, MD & TVD

12852'

21. PLUG, BACK T.D., MD & TVD

12811'

22. IF MULTIPLE COMPL., HOW MANY?

ACCEPTED FOR RECORD BY

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

0-12852'

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)

Atoka 11585'-11592', 11595'-11605'

APR 6 1981

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FD w/GR, BCS-DLL w/MSFL & Caliper

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	442	20	510 sxs, circ 50 sxs	0
10 3/4	40.5	2700	12 1/4	1700 sxs, circ 125 sxs	0
7 5/8	26.40 & 29.70	10220	9 1/2	2220 sxs, DV tool @ 6086'	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	9927'	12852'	400		2 3/8 OD	11500'	11500'

31. PERFORATION RECORD (Interval, size and number)

11585'-11592', (8') 16 shots
11595'-11605', (11') 22 shots
38 total shots, 0.24" hole w/1 9/16"
Decentralized tubing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-21-81		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-23-81	4	5/48 to 11/48	→	0	372	0	--	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GIL GRAVITY-API (CORR.)		
6137 to 4950	Packer	→	0	8195	0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jarrel Services

35. LIST OF ATTACHMENTS

Electric logs, Mud log, Deviation Survey, M'COO Form C-122, Pressure Buildup Survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Division Operations Manager

DATE

March 31, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Measurement from KB