

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-70

RECEIVED

JAN 21 1983

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OFFICE DESIGNS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Pogo Producing Company

Address
P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name NEL Com.	Well No. 1	Pool Name, Including Formation Culebra Bluff (Atoka)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-15433
Location Unit Letter I : 660 Feet From The East Line and 1980 Feet From The South Line of Section 9 Township 23 South Range 28 East, NMDM, Eddy County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)			
Getty Trading and Transportation Company	P.O. Box 1142, Midland, Texas 79702			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.	P.O. Box 1320, Hobbs, New Mexico 88240 P.O. Box 1492, El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	I	9	23S	28E
	Is well actually connected? El Paso - Yes El Paso - No			
	Llano - 9/4/81 El Paso - 10/15/81			

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11/12/80	3/21/81		12852'		12811'			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3046.4 GR 3068 RKB	Atoka		11585'		11500'			
Perforations					Depth Casing Shoe			
11585'-11592' (8'-16 holes) 11595'-11605' (11'-22 holes)					12852'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20	16		442		510			
12 1/4	10 3/4		2700		1700			
9 1/2	7 5/8		10220		2220			
6 1/2	5 (Liner)		9927-12852		400			

5. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

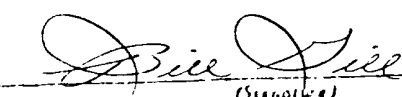
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2232	4	0	
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	6530	Packer	5/48 - 11/48

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Superintendent
(Title)1/19/83
(Date)

OIL CONSERVATION DIVISION

JAN 26 1983

APPROVED _____, 19

BY _____
Original Signed By
Leslie A. ChambersTITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1124.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filled for each pool in multiple.

COUNTY **EDDY** FIELD **Undesignated** STATE **NM**
 OPR **POGO PRODUCING CO.** API **30-015-23525**
 NO **1** LEASE **NEL Com.** MAP
Sec 9, T23S, R28E CO-ORD
1980 FSL, 660 FEL of Sec **5-1-11 NM**
11 mi SE/Carlsbad SPD **11-13-80** CMP **3-23-81**

CSC	WELL CLASS: INIT D FINDG LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
16-442-510 sx				
10 3/4-2700-1700 sx				
7 5/8-10,220-2220 sx				
5-1nr-9927-12,852-400 sx				
2 3/8-11,500				
	TD 12,852 (MRRW)		PBD 12,811	

IP (Atoka) Perfs 11,585-605 CAOF 8195 MCFGPD. FOR
 (Gas) .5726; SIWHP 6530; SIBHP 7812

CONTR **Warton #6** OPRSELEV **3046 GL, 3068 KB** sub-s **19**

F.R. 10-20-80
 PD 12,775 RT (Atoka)
 5-2-81 AMEND FIELD & ZONE: Formerly reports
 Loving, N. (Morrow)
 12-1-80 Delg 4310 sh
 12-16-80 TD 10,220; Rng Logs
 1-13-81 Drlg 12,180
 1-19-81 Drlg 12,410 sh & 1m
 1-27-81 TD 12,852; Prep Run Logs
 Mud wt 12.5, vis 43, Bit #14 (8" J-33)
 2-2-81 TD 12,852; PBD 12,811; WOCU
 3-17-81 TD 12,852; PBD 12,811; Prep MFL
 3-24-81 TD 12,852; PBD 12,811; SP
 Perf (Atoka) 11,585-602, 11,585-603, 11,585-604
 Natural
 4-27-81 TD 12,852; PBD 12,811; Complete
 (Atoka) FOUR POINT GAUGES:
 Flwd 1253 MCFGPD, 5.5/48 in, 40 mins, 12.4/107
 1-1-11 NM

EDDY
POGO PRODUCING CO.

Undesignated
1 NEL Com.
Sec 9, T23S, R28E

NM
Page #2

4-27-81

Continued

Flwd 1743 MCFGPD, 7/48 chk, 60 mins, TP 5933
Flwd 2364 MCFGPD, 9/48 chk, 60 mins, TP 5627
Flwd 3578 MCFGPD, 11/48 chk, 60 mins, TP 4950
LOG TOPS: Triassic 580, Rustler Anydrite
975, Delaware Lime 2586, Delaware Sand 2610,
Cherry Canyon 3608, Bone Spring 6160, 3rd
Bone Spring Sand 9103, Wolfcamp 9550,
Strawn 11,254, Atoka 11,402, Morrow
Clastics 12,140
LOGS RUN: GRL, CNL, FDC, CBND, DILL,
MICL, SONL, FOCL, CALP
BHT 178 deg @ 11,500 5-1-11 NM

5-2-81
9-26-81

COMPLETION ISSUED
RE-ISSUE TO ADD CAOF, FOUR POINT GAUGES
& BHT

5-1-11 NM
IC 30-015-70405-80