

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Pogo Producing Company
Address
P O. Box 10340, Midland, Texas 79702
Reason(s) for filing
New Well
Recompletion
Change in Ownership
Additional
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)
Split Connection

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
NEL Com.
Well No.
1
Pool Name, including Formation
R-60128, eff 3/5/82 M. LOVING
Kind of Lease
State, Federal or Fee Federal
Lease No.
NM-15433
Location
Unit Letter
I
660
Feet From The
East
Line and
1980
Feet From The
South
Line of Section
9
Township
23 South
Range
28 East
, NMPM,
Eddy
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil
Western Crude Oil Inc.
Address (Give address to which approved copy of this form is to be sent)
405 West Indiana, Box 1142, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas
Llano, Inc.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1320, Hobbs, New Mexico 88240
El Paso Natural Gas Company
P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.
I
9
23S
28E
Llano - yes
Llano - 9/04/81
El Paso - No
El Paso - 10/15/81

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Some Rest'n
Diff. Rest'n
Date Spudded
11-12-80
Date Compl. Ready to Prod.
3-21-81
Total Depth
12,852'
P.B.T.D.
12,811'
Elevations (DF, RKB, RT, GR, etc.)
3046.4 GR; 3068 RKB
Name of Producing Formation
Atoka
Top Oil/Gas Pay
11,585'
Tubing Depth
11,500'
Perforations
11585'-11592' (8'-16 holes); 11595'-11605' (11'-22 holes)
Depth Casing Shoe
12,852'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT
20
16
442
510
12-1/4
10-3/4
2700
1700
9-1/2
7-5/8
10220
2220
6-1/2
5 (liner)
9927-12852
400

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
2232
Length of Test
4
Bbls. Condensate/MMCF
0
Gravity of Condensate
Testing Method (pitot, back pr.)
Back Pressure
Tubing Pressure (Shut-in)
6530
Casing Pressure (Shut-in)
Packer
Choke Size
5/48 - 11/48

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
*Note - New 104 submitted to show additional gas buyer, El Paso. Original Form 104 only showed Llano as gas buyer.
James R. Henry
Division Engineer
October 5, 1981

OIL CONSERVATION COMMISSION
APPROVED
OCT 7 1981
BY
SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.