



Pogo Producing Company

600 United Bank Building • Post Office Box 10340 • Midland, Texas 79702-7340 • 915/682-6822

July 26, 1990

New Mexico Oil Conservation Division
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

Attention: Mr. Mike Stogner

Re: NEL Com Well No. 1
1980' FSL and 660' FEL of
Section 9, T-23-S, R-28-E
Eddy County, New Mexico

RECEIVED

JUL 27 '90

D.
ARTESIA OFFICE

Gentlemen:

Pogo Producing Company, as Operator of the referenced well, originally completed same as a gas well on March 23, 1981, from perforations from 11,585-11,592' and 11,595-11,605'. Pogo recently commenced remedial work on the subject well due to the fact that said zone depleted after producing approximately 3.9 BCF of gas. Pogo first attempted to increase production from this well by adding additional Atoka perforations from 11,533' to 11,579', and tested same separate from the original Atoka perforations and determined that said zone is depleted and tight. Pogo then tested several zones in the Morrow formation before making a commercial gas producer in the Morrow zone from perforations from 12,314' to 13,323'. Enclosed is a copy of Form 9-330 (Well Completion or Recompletion Report and Log) pertaining to the captioned well which reflects that the subject well was completed on July 15, 1990 and tested at a rate of 657 to 1173 MCF Gas (CAOF 1.4 MMCF). Also attached thereto is a schematic of the well completion.


We have recently been advised that prior to producing the subject well, it will be necessary to obtain approval from the Oil Conservation Division since the Atoka perforations are open to the annulus (even though same are not capable of producing). Therefore, Pogo Producing Company hereby requests that the Oil Conservation Division grant administrative approval to dual complete the subject well from the Morrow and Atoka formations pursuant to Rule 112 of the General Rules of the Oil Conservation Division. As discussed, once approval is obtained, Pogo plans to produce the subject well from the Morrow formation as currently completed and will monitor the shut-in casing pressure on a daily basis.

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If you need additional information prior to being in a position to grant administrative approval, please advise.

Yours very truly,

POGO PRODUCING COMPANY


Jerry A. Cooper
Attorney-in-Fact

JAC:bt

Enclosure

cc: New Mexico Oil Conservation Division (w/Enclosure)
Attention: Mr. Mike Williams
P. O. Drawer DD
Artesia, New Mexico 88210