

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-15433	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☒ PLUG BACK ☐ DIFF. ☒ Other <u>RECOMPLETION</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 10340 Midland TX 79702-7340		7. UNIT AGREEMENT NAME Northeast Loving	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL At top prod. interval reported below 1980' FSL & 660' FEL At total depth 1980' FSL & 660' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO. DATE ISSUED 6/18/90		9. WELL NO. 1	
15. DATE SPUDDED 11/13/80		10. FIELD AND POOL, OR WILDCAT Morrow Undesignated	
16. DATE T.D. REACHED 1/27/81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-23-S, R-28-E	
17. DATE COMPL. (Ready to prod.) 7/19/90		12. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3046.4 GR; 3068 RKB		13. STATE New Mexico	
19. ELEV. CASINGHEAD 3045			
20. TOTAL DEPTH, MD & TVD 12,852		21. PLUG BACK T.D., MD & TVD 12,640 CIBP	
22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY ROTARY TOOLS 0-12,852 CABLE TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 12,314-12,323'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FD/GR, BCS-DDL w/MSFL & Caliper (on file)		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"	65	442	20
10-3/4	40.5	2,700	12-1/4
7-5/8	26.4 & 29.7	10,220	9-1/2
CEMENTING RECORD			
AMOUNT PULLED			
0			
0			
0			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5	9927	12,852	400
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	12,229	12,236	
31. PERFORATION RECORD (Interval, size and number)			
11,585-11,605 OA 38 .24" holes			
11,533-37 9 holes; 11,541-44 7 holes .42"			
11,572-79 28 .42" holes			
12,654-61 15 holes; 12,709-17 17 .42" holes			
12,314-12,323 19 .42" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,585-11,605		None	
11,533-79		1000 gal 7-1/2% HCL NEFE	
12,654-12,717		1000 gal 7-1/2% HCL NEFE	
12,314-12,323		None	
33. PRODUCTION			
DATE FIRST PRODUCTION 7/13/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 7/15/90	HOURS TESTED 4	CHOKE SIZE 3/64 -7/64	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 3327-1958	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE	OIL—BBL. 0
GAS—MCF. 657-1173		WATER—BBL. 0	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY Jim Lunday			
35. LIST OF ATTACHMENTS Well bore Schematic			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R. L. Wright		TITLE Dist Drlg & Prod. Supt.	
DATE 7/19/90			

*(See Instructions and Spaces for Additional Data on Reverse Side)