Form 9-330 (Rev. 5-63)		NI TED STA	TES	SUBMIT IN	DUPLIUS F	E* Form	approved. et Bureau No. 42-R355.5.
0/.5F	DEPARTME				struction	ns on 5 TELED FLAT(N	ATION AND SERIAL NO.
		LOGICAL SU			reverse	NM-38631	
				EDODT AN	DLOG	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
• •	MPLETION OR					7. UNIT AGREEME	INT NAME
1a. TYPE OF WEL	WELL L	WELL	DRY XX C	Other	. <u> </u>		
b. TYPE OF COM	WORK DEEP-	PLUG DIE BACK RE	SVR.	OtherPlug	&_Aband	On S. FARM OR LEAS	E NAME
2. NAME OF OPERAT		}				LaVerna	-Federal
	Orla Petco,	Inc./		· · · · ·		9. WELL NO.	
3. ADDRESS OF OPEN		a artiland	Torrog	70702		10. FIELD AND P	DOL, OR WILDCAT
4. LOCATION OF WEI	P.O. Box 138 LL (Report location clea	rly and in accordance	ce with any	State requiremen	uts)*	- Sulfster A	
At surface	1980' FSL &					11. SEC., T., R., M OR AREA	., OR BLOCK AND SURVEY
At top prod. int	erval reported below 1	.980' FSL &	1980' F	EL of Sect	ion 29	Unit-J	
At total depth	1980' FSL &	1980' FEL o	f Secti	on 29		Section 29	, T-24S, R-27E
	1,000 1.02 0		ERMIT NO.		ISSUED	PARISH	
·	16. DATE T.D. REACHE		(Ready to	nrod) 10 pr		Eddy Coun	ty <u>New Mexico</u> D. ELEV. CASINGHEAD
15. DATE SPUDDED	16. DATE T.D. REACHE 12/8/80	12/10/80	(inclusing to			ound Level	3374.6'
11/1/80 20. TOTAL DEPTH, MD			22. IF MULT HOW MA	TIPLE COMPL.,	23. INTER DRILL	VALS ROTARY TOOLS	CABLE TOOLS
2381' (Log	z) Plug &	Abandon			<u> </u>	<u>▶ </u>	25. WAS DIRECTIONAL
24. PRODUCING INTE	EVAL(S), OF THIS COMPL	LETION-TOP, BOTTON	I, NAME (M	(D AND TYD)+			SURVEY MADE
		DRY H	OLE				NO
26. TYPE ELECTRIC	AND OTHER LOGS BUN					27	WAS WELL CORED
Gamma Ra	ay Log - Compe	MSATED FORM	(HTION)	DENSITY LOS)		NO
28. CASING SIZE	WEIGHT, LB./FT.	CASING REC		ort all strings set		NTING RECORD	AMOUNT PULLED
8 5/8"	23#	350'	12	2''	250 sx	Class C	none
					:		
29.	LINE	R RECORD		<u> </u>	30.	TUBING RECORI)
\$IZE			CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							· · ·
	1						
31. PERFORATION RE	CORD (Interval, size an	d number)		32. A	CID, SHOT.	FRACTURE, CEMENT S	QUEEZE, ETOLOEIVED
31. PERFORATION RE	COBD (Interval, size and	d number)		32. A		FRACTURE, CEMENT S	DQUEEZE, ETRECEIVED
31. PERFORATION RE		d number)	1				DF MATERIAL USED
31. PERFORATION RF	DRY HOLE	d number)			AL (MD)		
31. PERFORATION RF		d number)			AL (MD)		DF MATERIAL USED
31. PERFORATION RF	DRY HOLE			DEPTH INTERV	AL (MD)	AMOUNT AND KIND (FEB 0.5 1981 O. C. D. ARTESIA, CENC.
	DRY HOLE	d number) N METHOD (Flowing		DEPTH INTERV	AL (MD)	AMOUNT AND KIND (FEB 0.5 1981 O. C. D. ARTESIA, CEPICE ATUS (Producing or
33.*	DRY HOLE	N METHOD (Flowing	, gas lift, p	DEPTH INTERV	AL (MD)	p)	FEB 0.5 1981 O. C. D. ARTESIA, CFFIC. ATUS (Producing or
33.• DATE FIRST PRODUC	DRY HOLE	N METHOD (Flowing	, gas lift, p	DEPTH INTERV	AL (MD)	AMOUNT AND KIND (p) WELL ST shut-ip F. WATER-BBL.	FEB 0.5 1981 O. C. D. ARTESIA, CFFIC: ATUS (Producing or DRY HOLE GAS-OIL RATIO
33.• DATE FIRST PRODUC	DRY HOLE	N METHOD (Flowing CHOKE SIZE PRO TES	, gas lift, p	DEPTH INTERV	AL (MD)	AMOUNT AND KIND (p) WELL ST shut-in F. WATER-BBL.	DF MATERIAL USED FEB 0 5 1981 O. C. D. ARTESIA, CERICA ATUS (Producing or n) DRY HOLE
33.* DATE FIRST PRODUC DATE OF TEST FLOW. TUBING PRESS.	DRY HOLE	N METHOD (Flowing CHOKE SIZE FRO TES CALCULATED OIL 24-HOUR RATE	, gas lift, p DD'N. FOR ST FERIOD	DEPTH INTERN DUCTION umping—size and OIL—BBL.	AL (MD)	AMOUNT AND KIND (p) WELL ST shut-ip F. WATER-BBL.	FEB 0.5 1981 O. C. D. ARTESIA, CFFIC: ATUS (Producing or DRY HOLE GAS-OIL RATIO
33.* DATE FIRST PRODUC DATE OF TEST FLOW. TUBING PRESS.	DRY HOLE	N METHOD (Flowing CHOKE SIZE FRO TES CALCULATED OIL 24-HOUR RATE	, gas lift, p DD'N. FOR ST FERIOD	DEPTH INTERN DUCTION umping—size and OIL—BBL.	AL (MD)	AMOUNT AND KIND (p) WELL ST shut-ip F. WATER-BBL.	FEB 0.5 1981 O. C. D. ARTESIA, CFFIC: ATUS (Producing or DRY HOLE GAS-OIL RATIO
33.* DATE FIRST PRODUC DATE OF TEST FLOW, TUBING PRESS. 34. DISPOSITION OF 35. LIST OF ATLE	DRY HOLE TION PRODUCTIO HOURS TESTED CASING PRESSURE GAS (Sold, used for fuel,	N METHOD (Flowing CHOKE SIZE FRO TES CALCULATED OIL 24-HOUE RATE vented, etc.)	, gas lift, p DD'N, FOR ST PERIOD BBL.	DEPTH INTERV	AL (MD)	AMOUNT AND KIND (p) WELL ST shut-ip F. WATER-BBL.	FEB 0.5 1981 O. C. D. ARTESIA, CFFIC: ATUS (Producing or DRY HOLE GAS-OIL RATIO
33.* DATE FIRST PRODUC DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF 25. LIST OF ATIA	DRY HOLE TION PRODUCTIO HOURS TESTED GAS (Sold, used for fuel,	N METHOD (Flowing CHOKE SIZE PRO TES CALCULATED OIL 24-HOUB RATE vonted, etc.)	, gas lift, p	DEPTH INTERV	AL (MD)	AMOUNT AND KIND (p) WELL ST shut-it F. WATER-BBL. WATER-BBL. O ACCONTEDTFOR ACCONTEDTFOR JAN 2:11	FEB 0 5 1981 O. C. D. ARTESIA, CFFIC: ATUS (Producing or DRY HOLE GAS-OIL RATIO IL GRAVITY-API (COBR.) RPCORD 981
33.* DATE FIRST PRODUC DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF 25. LIST OF ATIA	DRY HOLE	N METHOD (Flowing CHOKE SIZE PR TES CALCULATED OIL 24-HOUR RATE . vented, etc.) d attached information	, gas lift, p	DEPTH INTERN	AL (MD)	AMOUNT AND KIND (p) WELL ST shut-in water-BBL. ACCONTEDAFOR ACCONTEDAFOR ACCONTEDAFOR I from all available rec U.S. GEOLOGICA	FEB 0 5 1981 O. C. D. ARTESIA, CFRC. ATUS (Producing or DRY HOLE GAS-OIL BATIO IL GBAVITY-API (COBR.) RECORD 981 Ords L SURVENT 1/80
33.* DATE FIRST PRODUC DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF 25. LIST OF ATLA	DRY HOLE TION PRODUCTIO HOURS TESTED GAS (Sold, used for fuel,	N METHOD (Flowing CHOKE SIZE PR TES CALCULATED OIL 24-HOUR RATE . vented, etc.) d attached information	, gas lift, p	DEPTH INTERV	AL (MD)	AMOUNT AND KIND (p) WELL ST shut-it F. WATER-BBL. WATER-BBL. O ACCONTEDTFOR ACCONTEDTFOR JAN 2:11	FEB 0 5 1981 O. C. D. ARTESIA, CFNC. ATUS (Producing or DRY HOLE GAS-OIL BATIO IL GBAVITY-API (COBR.) RECORD 981 Ords L SURVENT 1/80

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						Sand		OF POR		sent to a criculari dice. S alice. S alice to th ere to th reare test on th reare are p
	· · · · · · · · · · · · · · · · · · ·		•		•	2248'	TOP	SUMMARY OF POROUS ZONES: SIGW VIA IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DITTAL (VERVAL TENTED, CUSHION USED, TIME TOOL OPEN, FLOWING	 ate which elevation is used as reference : If this well is completed for separate prevals, top(s), bottom(s) and name(s) cond interval to be separately produced, cond interval to be separately produced, cond interval to be separately produced interval as completed supplemental recor- or a separate completion report on this f	orm is designed for submi nt to applicable Federal an icularly with regard to loc ice. See instructions on i ic to the time this summary re tests, and directional s on this form, see item 35 on this form, see item 35 on this form, see item 35 on this form, see item 35 or are no applicable State
						2381 '	HOTTOM	COSTTY AND CONTE	used as referen eted for separat (s) and name(s arately produce auplemental rec n report on this	bmitting a com al and/or State o local, area, or on items 22 and nary record is s al surveys, shou 1 35. ate requirement nat
U.S.C	· · · · · · ·	· .				Sandy, gray,		OPEN, FLOWING AND SHUT	 	signed for submitting a complete and correct well completion report and log on all types of lands a likeable Federal and/or State laws and regulations. Any necessary special instructions concerning with regard to local, area, or regional procedures and practices, either are shown below or will be 1 instructions on items 22 and 24, and 33, below regarding separate reports for separate completions, ince this summary record is submitted, copies of all currently available logs (drillers, geologists, san and directional surveys, should be attached hereto, to the extent required by applicable Federal a form, see item 35.
U.S. GOVERNMENT PRINTING OFFICE : 1983—O-483836	in and the second s		· · · · ·			, shaly, calcareous	DESCRIPTION, CONTENTS, F	CORED INTERVALS; AND ALL DRILL-STEM TESTS, AND SHUT-IN PRESSURES, AND RECOVERIES	e shown) for depth r than one interval zou interval reported in al data pertiment to s ld show the detalls of l to be separately pro	ompletion report and Any necessary specia 1 practices, either are ding separate reports urrently available log to the extent require to findian land shou
3-0-683636			ала ала х			reous	FIC.	-STEM TESTS, INCLUDING OVERIES	measurements given in ne (multiple completio 1 Item 33. Submit a so such interval. f any multiple stage ce duced. (See instructi	log on all types of lan il instructions concern shown below or will for separate complet is (drillers, geologists, id by applicable Feder id be described in acc
			Top Ramsey Sand	Top of Salt	Top Delaware	Base of Salt	NAME	38. GEOLO(e which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing rvals, top(s), boltom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, and interval to be separately produced, showing the additional data pertinent to such interval. <i>Cement</i> ": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 21 above.)	General: The orm is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursion to applie ble Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted purchased in the regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State slice. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed proce to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and or State laws and regulations. All attachments should be the form this form, see item 35. All attached hereto, to the extent required by applicable Federal and/or State laws and regulations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal 4: [context_a] and or specific instructions.
		•	2331'	1387'	2255 '	2050'	TOP TOP	GEOLOGIC MARKERS	m and in any att nd in item 24 sho this form, adequ of the cementing yove.)	Federal agency of and the number obtained from, t s, all types elections. id regulations. quirements. Cor
• •	and a standard and a Standard and a standard and a standard Standard and a standard		2324	1380	2248	2043	TTH VEDA DUDAN	1997) 1997 - 1997 1997 - 1997	Sachments. Sweather pro- ower the pro- uately iden stool.	y or a State agen, y, her of copies to be n, the local Federal ectric, etc.), forma- s. All attachments Consult local State