FERC--121

Form Approved

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

JUN 24 1981

S. C. D.

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAW希UE®A OFFICE PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

## PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific I	nstructions	for	Item	2.0,	Type of	of Determination:

Section of N	GPA Category C	Code Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	_	New onshore production well
107	_	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

Contract Date (Mo. Day Yr.) Purchaser

Buyer Code

Remarks:

1.0 API well number:						
(If not available, leave blank, 14 digits.)	30-015-23538					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA Category Code					
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	11,750feet	<u></u>				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not	Cities Service Company Name	003568 Seller Code				
available, leave plank.)	Box 300StreetTulsaOKCityStateZip Code					
<ul> <li>5.0 Location of this well: [Complete (a) or (b).]</li> <li>(a) For onshore wells <ul> <li>(35 letters maximum for field name.)</li> </ul> </li> </ul>	Undesignated     Morrow       Field Name     NM       Eddy     NM       County     State					
(b) For OCS wells:	Area Name Block Number					
	Date of Lease: Mo. Day Yr. OCS Lease Number					
<ul> <li>(c) Name and identification number of this well: (35 letters and digits maximum.)</li> </ul>	) Name and identification number of this well: (35 letters and digits Frederical, UNIL Correction No. 1					
<ul> <li>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</li> </ul>	· · · · · · · · · · · · · · · · · · ·					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	_Uncommitted	Buyer Code				
(b) Date of the contract:	Mo. Day Yr.					
(c) Estimated annual production:	<u>365</u> MMcf.					
	(a) Base Price (b) Tax (c) All Other (\$/MMBTU) Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)				
<ul> <li>7.0 Contract price:</li> <li>(As of filing date. Complete to 3 decimal places.)</li> </ul>						
8.0 Maximum lawful rate: (As of filing date: Complete to 3 decimal places.)	<u>2.460</u> . <u>230</u>	2.690				
9.0 Person responsible for this application: Agency Use Cinly Date Received by Juris, Agency	U.M. Guasan	Sales and gulation				
Date Received by FERC	Signature918/561-3239June 12, 1981918/561-3239Date Application is CompletedPhone Number					

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