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Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

OCT 20 1982

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OIL & GAS
MINERALS MGMT. SERVICE
MUSWELL, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Cities Service Company
3. ADDRESS OF OPERATOR
P.O. Box 1919, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 860' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF ☐ | ☐ |
| FRACTURE TREAT ☐ | ☐ |
| SHOOT OR ACIDIZE ☐ | ☐ |
| REPAIR WELL ☐ | ☐ |
| PULL OR ALTER CASING ☐ | ☐ |
| MULTIPLE COMPLETE ☐ | ☐ |
| CHANGE ZONES ☐ | ☐ |
| ABANDON* ☒ | ☐ |
| (other) ☐ | ☐ |

5. LEASE
NM 13984
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME OCT 22 1982
Federal "N" Com
9. WELL NO. 1 O. C. D.
10. FIELD OR WILDCAT NAME ARTESIA OFFICE
Undesignated Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T23S-R26E
12. COUNTY OR PARISH Eddy 13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3328.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 11,750' Lime & Shale, OPBTD 11,382'. It is proposed to plug and abandon this well in the following manner:

1. MIRU PU. Load tbg w/10# BW. ND WH. NU BOP. Rel pkr and POOH w/tbg and pkr.
2. RU wireline. RIH w/CIBP and set at approx. 11,200'. Dump 5 sx (35') cmt on top of CIBP. POOH.
3. RIH w/2-7/8" tbg open ended to approx 11,165' PBTD and circ hole w/mud laden fluid. POOH to 11,133' and spot 100' cmt plug approx from 11,133' to 11,033' across top of Morrow.
4. POOH w/tbg to approx 10,740' and spot 100' cmt plug across top of Atoka from approx 10,740' - 10,640'. (SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Angela Simmen TITLE Reg. Pet. Eng.

DATE October 18, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

OCT 20 1982

JAMES A. GILLHAM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149

5. POOH w/tbg to approx 10,150' and spot 100' cmt plug across top of Strawn from approx 10,150 - 10,050'.
POOH w/tbg.
6. RU csg jacks. Weld on lift nipple and PU 5-1/2" csg off of slips. RU wireline. Run free pt.
Cut off csg @ approx 9000' or wherever free. POOH and LD 5-1/2" csg.
7. RIH w/2-7/8" tbg open ended to approx 9050'. Circ hole w/mud laden fluid. Spot 100' cmt plug
from approx 9050 - 8950' half in and half out of 5-1/2" csg stub.
8. POOH to approx 8775' and spot 100' cmt plug from approx 8775 - 8675' across top of Wolfcamp.
9. POOH to approx 6370' and spot 100' cmt plug from approx 6370 - 6270' across top of 2nd Bone Springs.
10. POOH to approx 5920' and spot 100' cmt plug from approx 5920 - 5820' across top of 1st Bone Springs.
11. POOH to approx 3050' and spot 100' cmt plug from approx 3050 - 2950' half in and half out of 8-5/8"
csg shoe @ 3000'.
12. POOH to approx 450' and spot 100' cmt plug from approx 450 - 350' half in and half out of 13-3/8"
csg shoe @ 397'. POOH and LD 2-7/8" tbg.
13. ND BOP and cut off well head. Spot 10' sx surface plug from approx 30' to surface and install 4"
dry hole marker 4' above and 6' below ground level to designate P&A location. Clear location.