

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Cities Service Company

3. ADDRESS OF OPERATOR
P.O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 860' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☒
(other)		

5. LEASE
NM 13984

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT
NOV 15 1982

8. FARM OR LEASE NAME
Federal "N" Com O. C. D.

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-T23S-R26E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3328.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- OTD 11,750' Lime and Shale, OPBTD 11,382'. This well was plugged and abandoned in the following manner:

1. MIRU plugging unit. Killed well. ND WH NU BOP. POOH w/tbg.
2. RIH w/CIBP and set @ 11,190'. Circ hole w/mud laden fluid.
3. Spotted 35 sack cement plug 11,190 - 11,090'. POOH w/tbg to 10,740'.
Spotted 35 sack cement plug 10,740 - 10,640'. POOH to 10,150'.
Spotted 35 sack cement plug 10,150 - 10,050'. POOH.
4. Worked pipe. Pipe free @ 5500'. Could not free pipe below 5500'. RU WL.
Cut casing off at 8775'. Welded left nipple on casing. RU pump truck.
Could not free pipe. Set casing on slips.
5. RIH w/OE tbg to 8825'. Circ hole w/mud laden fluid. Set 100' cement plug 8825-8725' across the top of the Wolfcamp. POOH. (SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz TITLE Reg.Opr.Mgr.-Prod. DATE 11-10-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

6. RU WL truck. Shot casing @ 6337'. RD WL truck. POOH.
7. RIH w/tbg to 6387'. Circ hole w/mud laden fluid. Spotted 150 sack cement plug 6387' - 5840'. POOH. WOC 8 hrs.
8. RIH w/tbg and tagged cement plug @ 5840'. 547' cement plug across 2nd and 1st Bone Springs. Circ hole w/mud laden fluid. Pulled tbg to 3050'.
9. Spotted 75 sack cement plug 3050-2950' half in and half out of 8-5/8" casing shoe @ 3000'. POOH to 450'.
10. Spotted 75 sack cement plug 450-350' half above and half below 13-3/8" casing shoe @ 397'. Pulled tbg to 50'.
11. Spotted 15 sack surface plug 50-0'. Cut off wellhead,
12. Installed 4" dry hole marker to designate a plugged and abandoned location. Cleared location.

Arland Cope w/MMS witnessed plugging.