DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

OIL CONSERVATION DIVISION P. O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 21, 1994

instructions on Back

Submit to Appropriate District Office

1000 Rio Brazos I	Rd., Aztec, NM	87410		Sa	nta Fe, New M	lexico 87504-20	088		5 Copies	
P O Box 2088, Sa								AMENDED	REPORT	
<u> </u>	RE				LE AND AU	THORIZATIC	N TO TRANSP			
Operator Name and Address Bass Enterprises Production Company								2. OGRID Number 001801		
P. O. Box 2760							3. Reason for Filing Code			
Midland, Texas 79702-2760					******		cg 9-1-96			
4.				5. Po	Name		6. Pool Code			
30-015-23577			Indian Flats	Morrow Southwest	3as		79100			
7.				•	erty Name		9. Well N	umber		
II. 10. Surface Location				Big Eddy Un	<u>it</u>			82		
II. UI or Lot No.	Section		Range Lot, Idn Feet from the			North/South line Feet from the		East/West line	County	
UF OF LOCINO.	Section 10	Township 22S	28E	LOC. IGH	1980'	South	760'	East	Eddy	
L	<u> </u>	1 Hole Loca	·			11			=/	
UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12. Lse Code F	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Po	ermit Number	16. C-129 Effective Date	17. С-129 Ехр	iration Date	
<u>'</u>	1	s Transport	:ers		<u> </u>	L				
18. Transporter OGRID	19. Transporter Name and Address				20. POD	21. O/G		22. POD ULSTR Location and Description		
012835	Koch Oil Company A Division of Koch Industries, Inc.				0517510	0	Unit Letter I Section 10, T22S-R28E			
	P. O. Box 1558 Breckenridge, Texas 76024									
37033	Midcon P. O. Box 4758				0517530	G	Unit Letter I Section 10, T22S-R28E			
	н	ouston, Texas		8			Meter No. 1712			
							Billion statement			
	ļ							7 77		
							Dra			
								1 '96		
					ļ					
							C C D. SDESA OFFICE			
						Tank Orace				
IV. Produced Water										
23. POD	23. POD 24. POD ULSTR Location and Description									
V.	Well Completion Data						3 . f	20 DUC	DC MC	
25. Spu	25. Spud Date 26. Re		dy Date 27. TD		28. PBTD	29. Perforations		30. DHC, DC, MC		
31. Hole Size 32. Ci			ing and Tul	bing Size	33. Depth Set		34. Sacks Cement			
									- 	
		 								
		 							···	
VI.	Well Test	Data					<u> </u>			
		36. Gas Delivery Date		37	. Test Date	38. Test Length	39. Tubing Pressure	40. Csg i	Pressure	
41. Choke Size 42. Oil		4		13. Water	44. Gas 45. AOF 46.		46. Test	6. Test Method		
47. I hereby certify that the rules of the Oil Conservation Division have been complled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Certified P 960 132					of my	OIL CONSERVATION DIVISION Approved by: SUPERVISOR, DISTRICT 11				
Printed Name: Taml L. Wilber					500 132 399 	Title:				
Title: Production Clerk				·			Approval Date: JAN 2 7 1997			
Date:	12/5/96		Phone:	<i>(</i> 91	5) 683-2277					
		or fill in the OG			of the previous ope	rator.				
Previous Operator Signature Printed Name Title Date										