

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088-

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- JAN 7 1982	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY /	8. Farm or Lease Name Pardue 33 Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. Culebra Bluff Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3062.4' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: 12/8/81
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER PB to Bone Springs <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/16/81 - Pump 5 ax ClH cmt. at 12,360' + 35 ax ClH at 10,692'

12/18/81 - Ran Cmt long log & set ClBP at 7200'

12/19/81 - Perforated 47.39" holes 6244'-6884'. TIH w/215 jts (6875') 2-3/8" ABC Mod 4.7# N-80. Set the packer with 12000# Slackoff.

12/22/81 - Frac. w/80,000 gals & drop 1000# Block Material in 2 Stages. Temp. log found 440' of zone fraced. Frac w/40,000 gals. 168,750# 20-40 sd and 43,000# 10-20 sd.

12/26/81 - Open to pit, rec. 479 BW at 30 psi FCP, slight show of gas-well died.

12/28/81 - TIH W/BH pumping assy. + 6000' 2-3/8 " N-80 ABC Tbg. bled press off well. PU 2-3/8" to 6182' + set Baker Model D TAC w/9000# tension. Ran 1-1/2" X 24' Axelson insert pump.

12/29/81 - Set SMACO 320-256-100 pumping unit

12/31/81 - Pumping rec. 60 BW in 18 hours.

1/4/82 - 24 hrs pumping Rec. 50 BW, BLTR 3100, DFR until load recovered.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 1/6/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 8 1982

CONDITIONS OF APPROVAL, IF ANY: