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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 1 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator HNG OIL COMPANY 3. Address of Operator P. O. Box 2267, Midland, Texas 79702 4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 23S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3062.4' GR	7. Unit Agreement Name 8. Farm or Lease Name Pardue 33 Com. 9. Well No. 1 10. Field and Pool, or Wildcat Und. Strawn 12. County Eddy
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Sq. Strawn and Atoka Perfs.

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/9/81 - Cement retainer set at 11,575' and spot 10 sx. Cl H w/.8% Halad 9 mixed at 16.5 ppg. Tested to 8000 psi. (Atoka perforations).

6/11/81 - Perforate Strawn 11,350' - 11,357, 11,441' - 11,448' (1 hole/ft.). Acidized w/4000 gals 10% MS acid; opened well on 24/64" choke at 4050 SITP; bled to 0. Total recovered 225 barrels water.

6/13/81 - 24 hours flowing, FTP 0-50 psi.; 6 BWPH, Rec. 144 BW, gas TSTM.

8/14/81 - Set retainer at 11,250' - squeezed Strawn perfs w/100 sx. Cl H w/.6% Halad 9 mixed at 15.3 ppg. Left 15' cement on top of retainer. Tested to 1500 psi. Tagged at 11,219'.

8/20/81 - Tagged retainer set at 11,575', top at 11,551'

Gauging fluid w/gas kicks in drilling retainer.

8/26/81 - Set cement retainer at 11,282'

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Clerk

DATE 8/31/81

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE SEP 2 1981

CONDITIONS OF APPROVAL, IF ANY:

8/28/81 - Squeezed Strawn and Atoka perforations w/100 sx CI H w/.8% Halad 9 followed w/50 sx. CI H w/.5% CFR-2 and .2% HR4 mixed at 15.6 ppg. Squeezed to 4200 psi. Left 17 feet cement on top of retainer.

Plans are to perforate the Morrow 12,920' - 12,929'.