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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 14 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator HNG OIL COMPANY / 3. Address of Operator P. O. Box 2267, Midland, Texas 79702 4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 23S RANGE 28E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Pardue 33 Com. 9. Well No. 1 10. Field and Pool, or Wildcat Und. Morrow 11. Elevation (Show whether DF, RT, GR, etc.) 3062.4' GR 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER ☐ SUBSEQUENT REPORT OF: 8/31/81

OTHER ☐ Recompletion in Morrow Formation ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement retainer set at 11,282' on 8/26/81 was tagged at 11,280'

9/1/81 - Tested upper Strawn squeeze to 1100 psi. OK. and lower Strawn to 1100 psi. OK.
Tested Atoka squeeze to 1000 psi. ok.

9/15/81 - Perforated Morrow 12,920' - 12,929' (.25" 20).

9/18/81 - Swabbing FL 400' start 8500' no show of gas, 400' fluid entry between runs.

9/27/81 - MIRU well service unit, set bridge plug at 12,770' cemented w/20 sx. Cl H mixed at 16 ppg.

10/1/81 - Peforated Morrow 12,478' - 12,605' (.32" 10). Acidized w/500 gals 7.5% Morflo BC followed w/2000 gals w/500 SCF N2 bbl. Opened to pit on 32/64" chk, well died. RU Swab, FL at 1000', total recovered 70 bbls.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Seldon TITLE Regulatory Analyst DATE 10/13/81

APPROVED BY W. A. Gresset TITLE SUPERVISOR, DISTRICT II DATE OCT 19 1981

CONDITIONS OF APPROVAL, IF ANY:

10/3/81 - SITP 1800 psi., blew down in 30 min, swab 7 hours w/FL 3800' - 9000'; show of gas w/swab runs, rec. 62 BW.

10/5/81 - 7 hours swab w/FL 0-8500'; rec. 14 BF, slight show of gas. Released swab unit; DFR pending further activity.