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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 19 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator HNG Oil Company /	8. Farm or Lease Name Pardue 33 Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 23S RANGE 28E N.M.P.M.	10. Field and Pool, or Willcat Und. Morrow
15. Elevation (Show whether DF, RT, GR. etc.) 3062.4' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Treatment, Testing and squeeze of Morrow perforations.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16-81 perf. morrow 11,644' to 11,658' (.25" 14) - Acidized w/3000 gals morflo 7-1/2% BC Acid.

2-19-81 - SITP 1900#, flowed well thru production unit from 1 MMcf/D rate decreasing to 150 Mcf/day at 400 psi w/spray of water and trace of oil.

3-14-81 - SITP 4100 psi; open to pit on 12/64" choke press to 100 psi in 5 hours and water hit; prod. 5 BW in 1 hour, gas 500 Mcf/day decreasing w/FTP from 100# to 500# decreasing to 50# after 1 hour.

3-31-81 - SITP 4100 psi; open well, water to surface in 30 min. Rec. 3 BW, flowed for 5 hours, 25 Mcf/day, 0 FTP.

4-29-81 - Frac w/20,000 gelled pad and 500 gals Apollo 50 w/35,000# 20-40 and 16,200# 20-40 Barxite.

4-30-81 - SITP 4600 Psi, SICP 4250 Psi; flow to test on 1/2" choke TP bled to 0 in 5 min. rec. 5-14 BWPH, FTP 0-50 psi. Well died twice during flow period; recovered considerable amount of barxite proppant and 107 BW.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Sildon TITLE Regulatory Clerk DATE 6/18/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 23 1981

CONDITIONS OF APPROVAL, IF ANY:

5-4-81 - Run measuring line to 12,807' swab w/ FL at 3400'; swab dry to 9500' recovering 35 BF SI 30 min. - 600' fluid entry.

5-6-81 - Swabbing; CP 375#; bled to 0; built to 15# in 7 hours FL 6400'; swab 15 bbls swb dry to 9400'; light gas blow; 4' flare. Acidized w/5000 gals 7-1/2% MS Acid. Open to pit; rec. 3 BF well died.

5-15-81 - SITP 1050 psi, swabbing FL 6000' - 9200'; swabbed dry; rec. 40 BW, 6' flare.

5-19-81 - SITP 1000 psi; bled to 0 in 45 min; swabbing 7500' to 9200'; swabbed dry, rec. 16 BW 4-5' flare. SI.

6-9-81 - Cement retainer set at 11,575' and 6-10-81 spot 10 sx CI H cmt w/.8% Halad 9; mixed at 16.5 pp8.