

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICOForm C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

MAY 20 1982

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPENMENT WELL OR TO A PLUG BACK TO A DEEPENMENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Pardue "33" Com
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und Culebra Bluff BS
15. Elevation (Show whether DF, RT, GR, etc.) 3062.4' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:☐ PERFORM REMEDIAL WORK
☐ TEMPORARILY ABANDON
☐ PULL OR ALTER CASING☒ PLUG AND ABANDON
☐ CHANGE PLANSOTHER ☐

SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK
☐ COMMENCE DRILLING OPNS.
☐ CASING TEST AND CEMENT JOBS
☐ ALTERING CASING
☐ PLUG AND ABANDONMENT
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in well service unit. Load hole with 10 ppg brine. Nipple down pumping tree flange. Nipple up BOP. Pull 165 3/4" rods, 87 7/8" rods & Axelson insert pump. Release Baker Model D TAC. Trip out of hole w/6,000' 2-3/8" N-80 ABC tbg.
2. Pick up & trip in hole w/cement retainer, 2-3/8" N-80 ABC tbg. Set cement retainer @ 6112'±. Pump 20 bbls fresh water thru retainer. Pull out of retainer, circulate the hole with 240 bbls salt gel mud. Sting into retainer and squeeze with 150 sx class H cement, yield 1.17, Sl wt 15.7. Displace to cement retainer, pull out of retainer and leave 35' cement on top of retainer. Trip out of hole w/2-3/8" tbg.
3. Rig up wire line company. Run a free point survey to locate free point (should be approx 5,000-5,800'). Cut 7" csg just above free point. Pull 7" casing.
4. Set a 50 sx class H cement plug half in and half out of the 7" stub. Trip out of hole w/ 2-3/8" tbg to 3650'. Set a 40 sx class H cement plug from 3650-3550'. Trip out of hole w/ 2-3/8" tbg to 2480'. Set a 50 sx class H cement plug from 2480-2380'. Trip out of hole w/ 2-3/8" tbg to 518'. Set a 75 sx class H cement plug from 518-418'. Trip out of hole w/2-3/8" tbg to 10'. Set a 10 sx class H cement plug from 10' to surface.

over

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Cope TITLE Completion EngineerDATE 5/20/82APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTORDATE MAY 25 1982CONDITIONS OF APPROVAL, IF ANY: * As noted Above

Notify N.M.O.C.C. in sufficient time to witness-

Plugging

5. Nipple down BOP & tbg spool, cut off head, weld on plate and dry hole marker. Cut off anchors. Rig down well service unit.
6. Clean up location.