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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 17 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-		8a. Indicate Type of Lease State ☒ Fee ☐
Name of Operator InterNorth, Inc. ✓		8. State Oil & Gas Lease No. L-6442
Address of Operator 403 Wall Towers West, Midland TX 79701		9. Well No. 1
Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23-S RANGE 31-E NMPM.		10. Field and Local, or Wildcat Und. West Sand Dunes (Morrow)
15. Elevation (Show whether DF, KT, GR, etc.) 3367.5' Gr.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-81 Drilled to 4395'. Circulate hole clean. POOH & RU to run 10 3/4" csg.

2-19-81 Ran 115 jts 4406.65' 10 3/4" csg. as follows: 74 jts, 2995.57', 40.50#, K-55, ST&C, 909.64', 25 jts, 45.50#, K-55, ST&C; 15 jts, 456.64', 55.50#, N-80, ST&C equipped float collar 58' up & Texas Pattern shoe & 5 centralizers. Set csg. @ 4395' & cemented w/1900 sx Pacesetter Lite & 1/4#/sx Celloseal & tailed in w/1000 sx C1 C Neat. Circulated 350 sx to surface. Plug down @ 7:20 pm 2-19-81.

2-20-81 WOC 10 1/2 hrs. Cut off & NU BOP's. Tested BOP's & tested csg. to 1250 psig for 1/2 hr. OK.

2-21-81 Drlg. float collar, 60' cement, shoe & 790' formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED. Ruby Henderson TITLE Production Clerk DATE 3-16-81

MOVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 18 1981

CONDITIONS OF APPROVAL, IF ANY: