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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 11 1981

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-6442

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101, FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
InterNorth, Inc. /

Address of Operator
403 Wall Towers West, Midland TX 79701

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
East LINE, SECTION 32 TOWNSHIP 23-S RANGE 31-E MAPAL.

7. Unit Agreement Name	
8. Farm or Lease Name	Poker Lake "32" State
9. Well No.	1
10. Fluid and Pool, or Wildcat	Und. West Sand Dunes (Morrow)
12. County	Eddy

13. Elevation (Show whether DF, RT, GR, etc.)
3367.5' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REWORK OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-21-81 Drilled to 12,500'. Circulated. POOH. R.U. Schlumberger & started logging.
- 3-22-81 Finished logging. TIH. Circulated. POOH.
- 3-23-81 Ran 311 jts, 12,521.50' of 7 5/8" csg as follows: 69 jts, 2,284.13', 7 5/8", 33.70#, N-80#, BTC; 27 jts, 1098.59', 7 5/8", 29.70#, N-80, BTC; 81 jts, 3321.42', 7 5/8", 29.70#, L-80, LTC; 76 jts, 3084.0', 7 5/8", 33.70#, N-80, LTC; 58 jts, 2290.36', 7 5/8", 33.70#, P-110, LTC, equipped w/float collar 74' up & float shoe. Haliburton DV tool set @ 7803'. Set @ 12,500' & cemented as follows: 750 sx Trinity Lite wt. + 1% CF-10 + 0.2% WR-2 & tailed in w/500 sx CI H + 0.6% CF-9 + 0.25% WR-2. Plug down @ 4 am 3-24-81.
- 3-24-81 Opened DV tool @ 7803'. Circulated & WOC 5½ hrs. Cemented 2nd stage w/2300 sx Trinity Lite Wt. + 1% CF-10 + 200 sx CI H + 0.6% CF-9. Plug down @ 11:15 am 3-24-81. No cement circulated. WOC 10½ hrs. TOC 5800'.
- 3-25-81 NU BOP's & tested to 5000#. Tested csg to 2000#.
- 3-26-81 Drilled out cement & 39' formation.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Ruby Hudson TITLE Production Clerk DATE 6-10-81

WITNESSED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 15 1981

ADDITIONS OF APPROVAL, IF ANY: