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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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JUL 14 1981

A. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

B. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

InterNorth, Inc.

Address of Operator

403 Wall Towers West, Midland, Texas 79701

Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

East LINE OF SEC. 32 TWP. 23-S RGE. 31-E NMPM

5. Date Spudded 2-4-81 16. Date T.D. Reached 5-21-81 17. Date Compl. (Ready to Prod.) 6-24-81 18. Elevations (DF, RKB, RT, GR, etc.) 3387.5' RKB 19. Elev. Casinghead 3369'

20. Total Depth 14925' 21. Plug Back T.D. 14369' 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Surf. to 14925' 24. Cable Tools -----

4. Producing Interval(s), of this completion - Top, Bottom, Name

14082-14090' Morrow

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Comp. Neutron-Form. Density; Dual laterolog; Micro-Seismogram; Gamma Ray

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	706'	20"	520 sx Lite, 200 sx 'C'	None
10-3/4"	40.5#, 45.5#	4395'	14-3/4"	1900 sx Lite, 1000 sx 'C'	None
	55.5#				
7-5/8"	29.7#, 33.7#	12,500'	9-1/2"	750 sx Lite, 500 sx 'H'	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	12263'	14924'	500 sx 'H'	--	2-3/8" & 2-7/8"	13972'	13972'

Perforation Record (Interval, size and number)

4441-14457', 0.50", 36 Shots
4469-14486', 0.50", 34 Shots
4630.5-14633.5', 0.25", 16 Shots
4559-14563', 0.25", 20 Shots
4082-14090', 0.25", 31 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>14441-14457'</u>	<u>3850 Gals. 7-1/2% MSR 100 &</u>
<u>14469-14486'</u>	<u>149,000 SCF N₂</u>

PRODUCTION

1. Date First Production -25-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

2. Date of Test -25-81 Hours Tested 4 Choke Size 6-12/64" Prod'n. For Test Period ----- Oil - Bbl. -- Gas - MCF 240 Water - Bbl. -- Gas - Oil Ratio --

3. Flow Tubing Press. 052-1352# Casing Pressure 1750# Calculated 24-Hour Rate ----- Oil - Bbl. ----- Gas - MCF 1440 Water - Bbl. ----- Oil Gravity - API (Corr.) --

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By
Harold Vick

5. List of Attachments

Forms C-104, C-102, C-103 & Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E.H. Foret E.H. Foret

TITLE District Engineer

DATE 7-14-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured together in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Tubb
T. Drinkard	T. Delaware Sand	T. Delaware Sand	T. Delaware
T. Abo	T. Bone Springs	T. Bone Springs	T. Delaware Lm
T. Wolfcamp	T. Delaware Lm	T. Delaware Lm	T. Delaware Lm
T. Penn.	T. Upper Morrow	T. Upper Morrow	T. Morrow
T. Cisco (Bough)	T. Morrow	T. Morrow	T. Morrow

OIL OR GAS SANDS OR ZONES

No. 1, from 14082'	to 14090'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	4138'	4138	Redbeds, Anhydrite, Salt
4138'	4167'	29	Lime
4167'	7945'	3778	Sand, Shale, Lime
7945'	10796'	2851	Shale, Sand, Lime
10796'	12752'	1956	Shale, Lime, Sand
12752'	13089'	337	Shale
13089'	13251'	162	Lime, Chert, Shale
13251'	13851'	600	Lime, Chert, Shale, Sand
13851'	14294'	444	Lime, Shale, Sand
14295'	14925'	630	Sand, Shale, Lime