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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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O. C. D.
ARTESIA, OFFICE

Operator
InterNorth, Inc.

Address
403 Wall Towers West, Midland, Texas 79701

Reason(s) for filing *(Check proper box)*

				Other *(Please explain)*
New Well	X	Change in Transporter of:		
Recompletion		Oil	Dry Gas	
Change in Ownership		Casinghead Gas	Condensate	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Poker Lake '32' State	1	~~Und.~~ West Sand Dunes (Morrow)	State, Federal or Fee State	L-6442

Location
Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East

Line of Section 32 Township 23-S Range 31-E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address *(Give address to which approved copy of this form is to be sent)*
UPG	Box 2248, Andrews, Texas 79714
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	32	23-S	31-E	~~No~~ Yes	3-18-82 ~~Waiting on Pl Connection~~

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-4-81	6-24-81	14925'	14369'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3387.5' RKB	Morrow	14082'	13972'
Perforations			**Depth Casing Shoe**
14082-14090'			14924'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16" OD	706'	720
14-3/4"	10-3/4"	4395'	2900
9-1/2"	7-5/8"	12500'	1250
6-1/2"	5" Liner	12263-14924'	500
	2-3/8" & 2-7/8"	13972'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
			Posted ID-3 Added LT-UPG 3-26-82
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
240	4 Hrs.	None	-----
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Flowing	7076#	1720#	6-12/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. H. Foret
(Signature)

District Engineer
(Title)

7-14-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 22 1982, 19 _____

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.