		~ .							
	STATE OF NEW MEXICO			RECEIVED BY					
7 N E	RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78					
	OIL CONSERVA		ATION DIVISION	JUN 28 1984					
	CILL A INUTION		DX 2088						
		SANTA FE, NEV	W MEXICO 87501	O. C. D.					
	ARTESIA, OFFICE			ARTESIA, OFFICE					
	LAND OFFICE DEDUIEST FOD ALLOWADLE								
	TRANSPORTER OIL V AND AND								
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
ï.	PADRATION OFFICE								
	InterNorth, Inc								
	10,000 Old Käty Rd., Suite 100, Houston, Texas 77055								
	Reason(s) for filing (Check proper box) [Other (Please explain)]								
	New Well Change in Transporter of:								
	Recompletion								
		Casinghead Gas Conde							
	If change of ownership give name and address of previous owner								
11.	ESCRIPTION OF WELL AND LEASE								
	Lease Name	Well No. Pool Name, Including F		Coupe in					
	Poker Lake '32' State	1 West Sand Dun	.es (Morrow) State, Federa	lor Fee State L-6442					
	Unit Letter Feet From The North Line and L980 Feet From The East								
	Line of Section 32 T. maship 23-S Range 31-E NMPM, Eddy Count								
	Line of Section 1.4	manip Range -	I-L , NMPM, Edd	Count					
:1.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS	÷					
	Nerre of Authorized Transporter of Cli		Address (Give address to which approv	ved copy of this form is to be sent)					
	UPG, Inc.		P. O. Box 3339, Abilene, TX 79604						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Co.		Box 1492, El Paso, TX 79	9999					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe						
	give location of tanks.	B 32 23-S 31-E	Yes	3-18-82					
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:						
ν.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen						
	Besignate Type of Completio		New Well Workover Deepen X	Plug Back Same Res'v. Dill. Re:					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В.Т.D.					
	2-4-81	6-24-81	14925'	14369'					
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	3387.5' RKB	Morrow	14082'	13972'					
	Perforations	I		Depth Casing Shoe					
	14082-14090'			14924'					
		TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	20"	16" OD	706'	720					
	14-3/4"	10-3/4"	4395'	2900					
-	9-12"	7-5/8"	12500'	1250					
	6-12"	5" Liner	12263-14924'	i 500					
•••	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)								
i	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks [Date of Test [Producing Method (Flow, pump, gas lift, etc.]		1, elc.)						
		- a marked							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
			and the second se						
	Actual Prod. During Test	Q41-Bbls.	Water-Bbls.	Gas-MCF					
			<u> </u>	<u>.</u>					
т	GAS WELL								
	Actual Prod. Tout-MCF/D 240	Length of Test 4Hrs	Bble. Condensate/MMCF None	Gravity of Condensate					
ł	Teating Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size					
	Flowing	7076#	1720#	6-12/64"					
ע 1.1	CERTIFICATE OF COMPLIANC	E							
			OIL CONSERVATION DIVISION						
1	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYF Original Signed By Loslie A. Clements TITLESupervisor District 1						
								This form is to be filed in compliance with MULE 1104.	
						Follow Landall		If this is a request for allowable for a newly drilled or deepe	
-	Signarway		well, this form must be accompanied by a tabulation of the devia:						
_	" Manuelion (Mace		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all						
-	r lizial (Tille)		able on new and recompleted wells.						
(Date)			Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult:						
					completed wells.				