We construct the second				
DISTRIBUTION	NEW MEX	ICO OIL CONSERVATION MISSIO		
SANTA FE FILE	R	EQUEST FOR ALLOWABLE	N Form C-104 Supersedes Old C-104 and C	
U.S.G.S.		AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION	N TO TRANSPORT OIL AND NATU	JRAL GAS	
TRANSPORTER OIL				
GAS	i l	RECEIVED BY		
PRORATION OFFICE				
Operator Operice		MAR 24 1987		
Enron Oil & Gas (Company 🗸			
Address		ARTESTA, COSPACE		
P. O. Box 2267, A	Midland, Texas 79702	San		
New Well	-	Other (Please expla	in)	
Recompletion	Change in Transporter of			
Change in Ownership X	Casinghead Gas	Condensate Change oper	ator name	
If change of ownership give				
and address of previous own	erInternorth, Inc.	., Box 2267, Midland, Texa	s 79702	
I DESCRIPTION OF WELL				
1. DESCRIPTION OF WELL	1 10/2 11 11 - 1 22 - 13 14	ro'vding Formation		
Polier Lake 32 Stat	te 1 West San	nd Dimoc Morrors	Federal or Fee State Lease No.	
Location		J. J	redered or Fee	
Unit Letter B;	660 Feet From The not	rth Line and 1980	From Theeast	
Line of Section 32	23S	31 F	From the	
	Township R	lange , NMPM,	Eddy County	
DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS		
Transporte	or Condensate K	Address (Give address to which	approved copy of this form is to be sent)	
Enron Oil Trading	à Transp. Co. r of Casinghead Gas ☐ or Dry Gas	i box 20100, Sirrevep	ort, LA /1120	
El Paso Natural Ga	is Co.	The second secon	approved copy of this form is to be sent)	
If well produces oil or liquids,	The state of the s	Box 1492, E1 Paso, Pige. Is gas actually connected?	1exas /9920	
give location of tanks.		31 Yes	3-18-82	
If this production is comming	ed with that from any other lease	or pool, give commingling order number		
January Salar	LOUIN-II		-	
Designate Type of Com	pletion = (X)	s Well New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Flavations (DF DVD			F.B.1.D.	
Elevations (DF, RKB, RT, GR,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			<u>.</u>	
			Depth Casing Shoe	
	TUBING, CASIN	G, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SI	ZE DEPTH SET	SACKS CEMENT	
			Pat FD-3	
			3-27-87	
			che op	
TEST DATA AND REQUES	T FOR ALLOWABLE (Test m)	ust be after recovery of social and and	the LT: EDT	
OIL WELL Date First New Oil Run To Tank:	able for		loil and must be equal to or exceed top allow-	
now On nun to lank:	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		
		, , , , , , ,	Choke Size	
Actual Prod. During Test	Ott-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		
		and the state of t	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION	
hereby cartify that it - 1-	md annulnst-up and annulnst-up and	1		
Ommission have been comple	nd regulations of the Oil Conserved with and that the information g			
bove is true and complete to the best of my knowledge and belief.		9.19.11di 010	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
\cap		TITLEOil & Gas I		
D V .00				
Bitty Allen			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a comply delibed on door	
Betty Gildon Boowless		Well, this form must be accom	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
Betty Gildon, Regulatory Analyst		All rections of this form	tests taxen on the Well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

III.

IV.

(Title)

(Date)

3/9/87