

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

455
BLM
BDM
SLD

WELL API NO.

30 015 23587

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6442

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESER ☒

OTHER ☐

7. Lease Name or Unit Agreement Name

Poker Lake 32 State

2. Name of Operator

Enron Oil & Gas Company

8. Well No.

1

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat

Wildcat Delaware
Sand Dunes, West Brushy Canyon

4. Well Location

Unit Letter B : 660 Feet From The north Line and 1980 Feet From The east Line

Section 32 Township 23S Range 31E NMPM Eddy County

10. Date Spudded

5-27-92

11. Date T.D. Reached

6-19-92

12. Date Compl. (Ready to Prod.)

6-20-92

13. Elevations (DF& RKB, RT, GR, etc.)

3387.5' RKB

14. Elev. Casinghead

3369'

15. Total Depth

14,925'

16. Plug Back T.D.

7910'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7826'-7872'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

None new

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	706	20	520 sx lite. 200 C1 C	None
10-3/4	40.5, 45.5, 55.5	4395	14-3/4	1900 sx lite. 1000 C1 C	None
7-5/8	29.7, 33.7	12500	9-1/2	750 sx lite. 500 C1 H	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5	12,263	14,924	500 C1 H	-

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7872	7872

26. Perforation record (interval, size, and number)

14082'-14090' (0.25" 31)

7712-7776

7826-7872 (0.38" 24)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
14082-14090	CIBP @ 14000' + 35' cmt on top
7920' (0.48" 4)	Cmt retainer at 7910'
7826-7872	2000 gals 15% NeFe acid &

28.

PRODUCTION

62,000# 20/40 8000# 16/30 RCS

Date First Production

6-22-92

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

6-30-92

Hours Tested

24

Choke Size

11/64

Prod'n For
Test Period

Oil - Bbl.

260

Gas - MCF

570

Water - Bbl.

56

Gas - Oil Ratio

2193 cuft/bbl

Flow Tubing Press.

80

Casing Pressure

200

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed
Name

Betty Gildon

Title

Regulatory Analyst

Date

6/30/92

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission and then filed in the office of the Commission. It shall be accompanied by one copy of all electrical logs and one copy of all logs of all tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of fire, the only thing that shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in the state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 13089'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 13251'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 4167'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 7945'	T. Wingate _____	T. _____
T. Wolfcamp 10796'	T. Delaware Lm 4138'	T. Chinle _____	T. _____
T. Penn. _____	T. Upper Morrow 13851'	T. Permian _____	T. _____
T. Cisco (Bough C) 12752'	T. Morrow 14295'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 14082' to 14090' (Morrow) No. 4, from _____ to _____
 No. 2, from 7826 to 7872 (Brushy Canyon) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4138'	4138	Redbeds, Anhydrite, Salt				
4138'	4167'	29	Lime				
4167'	7945'	3778	Sand, Shale, Lime				
7945'	10796'	2851	Shale, Sand, Lime				
10796'	12752'	1956	Shale, lime, Sand				
12752'	13089'	337	Shale				
13089'	13251'	162	Lime, Chert, Shale				
13251'	13851'	600	Lime, Chert, Shale, Sand				
13851'	14294'	444	Lime, Shale, Sand				
14295'	14925'	630	Sand, Shale, Lime				