Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Er. , y, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 007 - 8 1993

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	OTRANS	SPORT OIL	AND NA	FURAL GA		DI M				
Mount France Common I					Ì					
Merit Energy Company ✓ dress					30 010 2308/					
Suite 5 0	O. Dall	as. Texas	s 75251							
<u> </u>	<u> </u>			t (Please expla	ún)					
(· —									
Oil		· —			0 /1 /00					
Casinghead	Gas Co	ondensate	£fi	ective 1	10/1/93					
on 0il &	Gas Co	mpany, P	. 0. Box	2267, Mi	idland,	Texas 7	9702			
					177. 2.	61C±	<u> </u>	NI-		
`				elaware			1	2 No.		
:660) Fe	et From The <u></u>	orth Lin	and19	80F	et From The	east	Line		
235	Ra	inge 3	1E , NI	мрм, [Eddy			County		
SPORTER	OF OIL	AND NATI	RAL GAS							
				e address to wi	hich approved	copy of this f	orm is to be se	nt)		
ame of Authorized Transporter of Oil X or Condensate					P. O. Box 4666, Houston, Texas 77210-4666					
head Gas	X or	Dry Gas	Address (Give address to which approved copy of this form is to be sent)							
l Paso Natural Gas Company				P. O. Box 1492, El Paso, Texas 79978						
produces oil or liquids, Unit Sec. Twp. Rge.				Is gas actually connected? When ?						
В	32 2	3S 31E		Yes	13-	18-82				
from any other	r lease or poo	l, give comming	ding order num	ber:						
- (20)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.			
Name of Pro	ducing Form	ation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
						<u> </u>				
						CAOVO OFICENT				
HOLE SIZE CASING & TUBING SIZE				DEPTH SET		0	SACKS CEMENT			
						14 22 62				
1						10	<u>-227)</u>	· · · · · · · · · · · · · · · · · · ·		
 										
ecovery of low	al volume of l	load oil and mu					for full 24 hou	rs.)		
Date of Test			Producing M	ethod (Flow, p.	ump, gas lift, e	tc.)				
Tubing Pres	sure		Casing Press	Casing Pressure			Choke Size			
Oil - Bbls.		· · · · · · · · · · · · · · · · · · ·	Water - Bbls	Water - Bbls.			Gas- MCF			
1	.,,,,,		_1							
Length of T	est	***************************************	Bbis. Conde	sate/MMCF		Gravity of	Condensate			
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
<u> </u>						1				
					JCEDV	ΔΤΙΩΝΙ	חועופור)N		
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			Date	e Approve		110	ジンシ			
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<u> </u>		<u> </u>	By_	ADII	TIMAL CIT	WELLEA.				
SPENCE		<u>γ. <i>P</i></u>								
10	W MI	ide ノーンマフラ	Title				TII			
(~										
	Oil Casinghead On Oil & AND LEA : 660 23S SPORTER Company Unit : B From any other (X) Date Compl. Name of Pro TO CAS Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF attions of the Cothat the information of the Cothat the i	Change in Tra Oil	Change in Transporter of: Oil Dry Gas Condensate Dry Gas Condensate Dry Gas D	Change in Transporter of: Oil	Change in Transporter of: Oil	Change in Transporter of: Oil	Well API No. 30 015	Well API No. 30 015 23587		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.