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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Delta Drilling Company ✓</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 3467 Midland, Texas 79702</p>		<p>8. Farm or Lease Name Onsurez</p>
<p>4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 23S RANGE 28E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 2989.3 GR</p>		<p>10. Field and Pool, or Wildcat South Culebra Bluff (Bone Spring)</p>
<p>12. County Eddy</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole from 450' to 2658'. On 1/19/81 ran and set 61 joints of 8-5/8" 24# K-55 casing as follows:

	LENGTH	DEPTH
KB	22	22
60 joints 8-5/8"	2587.77	2609.77
Float shoe	1.50	2611.27
Shoe joint	43.53	2654.80
Guide shoe	1.20	2656.00

Cemented with 1700 sx TLW and 200 sx class H. Circulate 80 sx. to pit. Plug down at 1:30 A.M. 1/19/81. Test casing to 1000 PSI from 3:00 to 3:30 P.M. on 1/20/81 with no pressure loss. Drilled out shoe joint after WOC for 38 hours.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Coon TITLE Division Production Manager DATE January 28, 1981

APPROVED BY Mark Walker TITLE OIL AND GAS INSPECTOR DATE FEB 19 1981

CONDITIONS OF APPROVAL, IF ANY: