

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1981

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
6. Farm or Lease Name Onsurez
9. Well No. 1
10. Field and Pool, or Wildcat South Culebra Bluff (Bone Spring)
12. County Eddy

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Delta Drilling Company	
3. Address of Operator P. O. Box 3467 Midland, Texas 79702	
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 23S RANGE 28E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 2989.3 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 2656 to 9825. On 2/7/81 ran and set 263 jts of 5-1/2", 17#, N-80 casing as follows:

	LENGTH	DEPTH
KB	22.00	22.00
136 jts 5-1/2" 17#,N-80,LT&C CSG	5064.97	5086.97
DV tool	4.00	5090.97
126 jts 5-1/2" 17#,N-80,LT&C CSG	4692.54	9783.51
Float Collar	1.50	9785.01
1 jt 5-1/2" 17#,N-80,LT&C CSG	38.35	9823.54
Guide Shoe	1.50	9825.04

CMT'd first stage w/1050 SX class H 50/50 Pozmix w/5# salt, 0.3% Halad 22-A, 0.5% CFR-2 mixed at 14.4 PPG. Plug down at 8 PM 2/7/81. Plug held OK. Open DV tool and circ 100 sx to pit. CMT'd second stage w/230 sx Halliburton light neat CMT mixed at 12.4 PPG. Tailed in w/900 sx Class H 50/50 Pozmix A, 5# salt, 0.3% Halad 22-A, 0.5% CFR-2 mixed at 14.4 PPG. Plug down at 3 AM 2/8/81. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Gray	TITLE Project Manager	DATE 2/9/81
APPROVED BY Mike Williams	TITLE OIL AND GAS INSPECTOR	DATE FEB 12 1981
CONDITIONS OF APPROVAL, IF ANY:		