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WEST TEXAS DIVISION
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 9 1981

JUL 2 1981

Form O-105
Revised 11-68

1. Initial Type of Lease	State ☐	Fee ☒
2. Section, Twp., Rng. Lease No.		

10. TYPE OF WELL		O. C. D.	
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
11. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator			
Delta Drilling Company ✓			
3. Address of Operator			
3100 C North A Midland Texas 79701			
4. Location of Well			
UNIT LETTER C	LOCATED 660	FEET FROM THE North	LINE AND 1980

5. Initial Type of Lease	State ☐	Fee ☒
6. Section, Twp., Rng. Lease No.		
7. Name of Lease Owner	O. C. D.	
8. Well No.	1	
9. Field and Loc. of Well	South Culebra Bone Spring	

THE West LINE OF SEC. 11	TWP. 23S	RGE. 28E	NMPM	Eddy
15. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
1-11-81	2-7-81	6-1-81	2989.3 GR	2992
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
9825	6527		Rotary Tools 8225	No
24. Producing interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
6296 - 6312 Bone Spring				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CNFD, DLL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	450	17 1/2	800	0
8 5/8	24	2656	12 1/4	1900	0
5 1/2	17	9825	7 7/8	2180	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6463	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6296, 6297, 6298, 6299, 6300, 6301, 6302, 6303, 6304, 6305, 6306, 6307, 6308, 6309, 6310, 6311, 6312	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6296-6312 3000 15% NEFE
	6296-6312 35000 gal Versagel & 110000
	#20-40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-1-81		Pumping 2 1/2" x 1 1/4" x 20' RWBC				Prod.	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-24-81	24	1"		31	39	34	1258
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35	35		31	39	34	31.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Gary Pridemore

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Don Brown</u>	TITLE <u>Production Engineer</u>	DATE <u>6-26-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the true vertical depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be completed for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs (Lm 6202' _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Lamdr 2630' _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cherry Canyon 3647' _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Brushy Canyon 4714' _____	T. Penn. "A" _____	T. _____

Bone Spring (1st Sd) 7254'

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Bone Spring (2nd Sd) 7985'

Bone Spring (3rd Sd) 9185

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

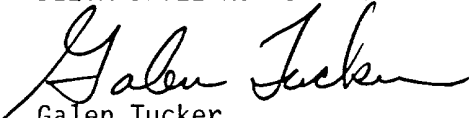
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430		SH & Clay light with occasional sands & gravel.				
430	1033		SH Red some red sandstone				
1033	1615		Anhydrite & Limestone gray dense.				
1615	1725		Salt.				
1725	1943		Anhydrite & Limestone dense				
1943	2040		Salt.				
2040	2406		Anhydrite & Limestone dense				
2406	2628		Limestone dark.				
2628	6203		Alternating Shales & Siltstones with trace of limestone.				
6203	9800		Limestone brown & dense alternating with dark silty shales.				

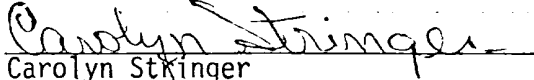
The following is a summary of slope tests taken with the best instruments available on the above captioned well. These tests indicate inclination from vertical.

Depth (Feet)	Angle Inclination degrees	Course Displacement (Feet)	Accumulative Displacement (Feet)
210	1/4	.92	.92
450	1 1/2	6.29	7.21
587	1 3/4	11.96	19.17
739	2	5.30	24.47
1065	2 3/4	15.65	40.12
1150	1 3/4	2.59	42.71
1375	1 3/4	6.86	49.57
1468	1 1/2	2.44	52.01
1590	1	2.14	54.15
1813	1	3.90	58.05
2060	1 3/4	7.53	65.58
2216	1 3/4	4.76	70.34
2402	2	6.49	76.83
2759	1	6.25	83.08
3200	1/2	3.84	86.92
3700	1/4	2.20	89.12
4160	1/4	2.02	91.14
4371	1/4	.93	92.07
4711	3/4	4.45	96.52
4930	3/4	2.87	99.39
5280	3/4	4.59	103.98
5454	3/4	2.28	106.26
5650	1/4	.86	107.12
5881	3/4	3.03	110.15
6127	1/2	2.14	112.29
6348	1 1/4	4.82	117.11
6530	1	3.19	120.30
6730	1	3.50	123.80
6966	1 1/4	5.14	128.94
7150	2	6.42	135.36
7230	1 1/2	2.10	137.46
7400	1 1/2	4.45	141.91
7544	1 1/2	3.77	145.68
7771	1 1/4	4.95	150.63
7985	1 1/2	5.61	156.24
8163	1 3/4	5.43	161.67
8293	1 3/4	4.12	165.79
8500	1 3/4	6.16	171.95
8710	1 1/2	5.50	177.45
8900	1 1/4	4.14	181.59
9042	1 1/2	3.72	185.31
9215	1 1/4	3.77	189.08
9400	1	3.24	192.32
9800	1 1/4	8.72	201.04

DELTA DRILLING COMPANY


Galen Tucker
Drilling Engineer

SUBSCRIBED AND SWORN TO BEFORE me this 27th day of July, 1981.


Carolyn Stringer
Notary Public for ECTOR COUNTY, TEXAS

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JUL 29 1981