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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED

Form C-101
Supersedes Old C-101 and C-11
Effective 1-1-65

JUL 2 1981

O. C. D.

ARTESIA OFFICE

Operator Delta Drilling Co.	
Address 3100-C North A Midland Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-1-81 ✓ UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Onsurez	Well No. 1	Pool Name, including Formation South Culebra Bone Spring	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 11 Township 23S Range 28E, NMFM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Texas 79778					
If well produces oil or liquids, give location of tanks.	Unit C	Soc. 11	Twp. 23S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☒	Same Res'v. ☒	Diff. Res'v. ☐
Date Spudded 1-11-81	Date Compl. Ready to Prod. 6-1-81		Total Depth 9825		P.B.T.D. 6527			
Elevations (DF, RKB, RT, GR, etc.) 2989, 3 GR	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 6296		Tubing Depth 6463			
Perforations 6296, 6297, 6298, 6299, 6300, 6301, 6302, 6303, 04, 05, 06, 07, 08, 09, 10, 11, & 12.					Depth Casing Shoe 9825			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		450		800			
12 1/2	8 5/8		2656		1900			
7 7/8	5 1/2		9825		2180			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-1-81	Date of Test 6-24-81	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hr.	Tubing Pressure 35	Casing Pressure 35	Choke Size 1"
Actual Prod. During Test 65	Oil-Bbls. 31	Water-Bbls. 34	Gas-MCF 39

GAS WELL

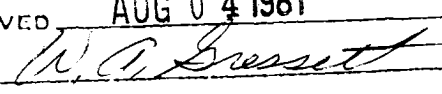
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Ron Brown
(Signature)
Production Engineer
(Title)
6-25-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 04 1981
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.