

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Oil, Gas and Coal Division
P.O. BOX 1088
SANTA FE, NEW MEXICO 87501

Form G-115
Revised 12-1-78

GAS-OIL RATIO TESTS

Headquarters: Bureau of Petroleum Geology

Well: Culebra Bluff Bone Springs, South

County: Fddy, New Mexico

2412 N. Grandview, Suite 201, Odessa, Texas 79761

TYPE OF TEST - (X)

Scheduled ☒ (X)

Completion ☐ ()

Special ☐ ()

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBC. PRESS.	DAILY ALLOW. ABL	GAS OIL RATIO	PROD. DURING TEST			GAS OIL RATIO
		U	S	T	R						WATER OILS	GRAV. OIL	GIL. OIL	GAS W.G.P.
Amoco Federal Cantley Comm Onsuez ✓	3	H	11	23S	28E	P	-	-	4	24	5	43	4	65
	1	N	23	23S	28E	P	-	-	1	24	12	41	1	16
	1	C	11	23S	28E	P	-	-	1	24	2	42	2	99
	3	G	23	23S	28E	P	-	-	22	24	7	42	15	23
	4	A	23	23S	28E	P	14/64	30	26	24	0	41	16	79
	6	E	24	23S	28E	P	-	-	6	24	4	43	8	97
	7	B	15	23S	28E	P	15/64	35	1	24	0	41	7	33

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During test well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.80.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well official and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 221 and applicable pool rules.

[Signature]
Area Superintendent
7-24-85
[Signature]