Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 State of New Mexico RECEIVED Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

26 '89 IL CONSERVATION DIVISION
P.O. Roy 2000 at Bottom of Page Sonta Fe Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410
ARTHURARE CONTROL FOR ALLOWABLE AND AUTHORIZATION Transportei Operator I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. RB Operating Company. Address 2412 N. Grandview, Suite 201, Odessa, Texas 79761 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Effective June 1,1989 \bar{x} Change in Operator Casinghead Gas Condensate If change of operator give name Reading & Bates Petroleum Co., 2412 N. Grandview, Suite 201, Odessa, Tx. 79761 and address of previous operator Reading & Bates Petroleum Co., 2412 N. Grandview, Suite 201, Odessa, Tx. 79761 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Bone Kind of Lease Lease No. Onsurez 1 South Culebra Bluff State, Federal or Fee Spring Location 660 _ Feet From The <u>North</u> Line and _ 1980 Township 235 Range 28E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X The Permian Corporation P.O. Box 1183, Houston, Texas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) X or Dry Gas El Paso Natural Gas Co Box 1492, Paso, Texas P.O. E.1If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? give location of tanks. 7/13/81 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well | Workover | Deepen Gas Well Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	•			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

NO 114 Signature Larry Rampey President June 21, 1989 (918) 492-0447

Poster 10 5 OIL CONSERVATION DIVISION 10 30 84 or the

OCT 2 0 1989 Date Approved

ORIGINAL SIGNED BY By_ MIKE WILLIAMS

SUPERVISOR, DISTRICT II Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply completed walls