

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

AUG 27 90

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Onsurez

8. Well No.

1

9. Pool name or Wildcat

E. Loving (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

RB Operating Company

3. Address of Operator

2412 N. Grandview, Suite 201, Odessa, Texas 79761

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 11 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

8/16/90

11. Date T.D. Reached

8/20/90

12. Date Compl. (Ready to Prod.)

8/23/90

13. Elevations (DF& RKB, RT, GR, etc.)

2989.3 GR

14. Elev. Casinghead

2990.3

15. Total Depth

9825

16. Plug Back T.D.

6248

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6124-6182 Delaware

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

No.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	450	17-1/2	800 sx	
8-5/8	24	2656	12-1/4	1900 sx	
5-1/2	17	9825	7-7/8	2180 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8	6031	6031

26. Perforation record (interval, size, and number)

6124-30, 6144-50, 6158-66, 6178-82,
0.41" 52 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6124-6182

1100 gal 10% NeFe

6124-6182

16,600 gal gel wtr w/57,860#

16/30

28. PRODUCTION

Date First Production 8/22/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 8/24/90	Hours Tested 12	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl. 96	Gas - MCF 90	Water - Bbl. 12	Gas - Oil Ratio 937	
Flow Tubing Press. 750	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 192	Gas - MCF 180	Water - Bbl. 24	Oil Gravity - API - (Corr.) 45		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented (Pipeline connection pending)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

7 *W. H. T. ...*