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District Office.
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P.O. Box 1980, Hobbs, NM 88240
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P.O. Drawer DD, Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator RB Operating Company		Pool E. Loving (Delaware)		County Eddy												
Address 2412 N. Grandview, Suite 201, Odessa, Texas 79761		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO			
		U	S	T						R	WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.	CU.FT/BBL	
Amoco Federal	1	I	11	23	28	11/6/90	F	16/64	280	140	24	28	44.4	64	145	2265
Donaldson Comm A	1	F	23	23	28	11/6/90	F	14/64	650	140	24	33	42.3	132	124	939
Onsurez	1	C	11	23	28	11/1/90	F	Open	40	140	24	73	43.4	97	107	1103
Onsurez	2	F	11	23	28	11/1/90	F	18/64	300	140	24	55	41.6	121	165	1368

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Signature

James L. Shatzsall, Sr. Prod. Engr.

Printed name and title

11/6/90 (915) 362-6302

Date

Telephone No.