- Submit 5 Copies Appropriate District Office DISTRUCT 1	State of Ne En .gy, Minerals and Natu		RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
O. BUR 1980, HUBBE, NM 88240	OIL CONSERVA P.O. Bo		AUG 0 5 1991	
P.O. Drawer DD, Artena, NM \$8210	Santa Fe, New Me		O. C. D.	
<u>DISTRICT III</u> 1000 Rio Brezos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR		ARTESIA, OFFICE ION	
Operator	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.	
RB Operating Company		· · · · · · · · · · · · · · · · · · ·		
Address 2412 N. Grandview, Su	ite 201, Odessa, Texas	79761		
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well U Recompletion U	Change in Transporter of: Oil I Dry Gas	Effective July	7 1, 1991	
Change in Operator	Casinghead Gas 🗌 Condensate			
f change of operator give name ad address of previous operator				
L DESCRIPTION OF WELL			1	
Lesse Name	Well No. Pool Name, Includi	ng Formation laware, East	Kind of Lease State, Federal or Fee	Lease No.
s Onsurez		laware, Last		
Unit LetterC	: 660 Feet From The	North Line and1980	Feet From The	West Lin
Section 11 Townshi	ip 23S Range 28	E , NMPM, Eda	ly	County
	· · · · · · · · · · · · · · · · · · ·			
II. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	VSPORTER OF OIL AND NATU	KAL GAS Address (Give address to which a	approved copy of this for	n is to be sent)
Amoco Pipeline Interc		P.O. Box 702068,		
Name of Authonzed Transporter of Casin El Paso Natural Gas (Address (Give address to which o P.O. Box 1492, E1		
If well produces oil or liquids,			When ?	
give location of tanks.	C 11 23S 28E from any other lease or pool, give comming	Yes	8/22/90	l
IV. COMPLETION DATA	Thom any other lease or pool, give contraining			
Designate Type of Completion	Oil Well Gas Well	New Well Workover I	Deepen Plug Back S	ame Resiv Diff Resiv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	I
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevauons (DF, RKB, RT, GR, etc.)	Name of Frospering Pointanou			
Perforsuons			Depth Casing	Shoe
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT
V. TEST DATA AND REQUE	EST FOR ALLOWABLE			
OIL WELL (Test must be after	recovery of total volume of load oil and mus	i be equal to or exceed top allowa	ble for this depth or be fo	r full 24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump.	, gas igt, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbis	Gas- MCF	
Actual Floir During Floir		· · · · · · · · · · · · · · · · · · ·		
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			i	
VL OPERATOR CERTIFI	CATE OF COMPLIANCE	OIL CONS	SERVATION [DIVISION
Division have been complied with an	ad that the information given above		••••	
is true and complete to the best of m	iy kurvicage and being.		-AUS 0 5 1991	
LAA	1	By ORIGINAL	SIGNED BY	
Signature F. D. Schoch	Area Manager		OR, DISTRICT I	
Printed Name 8/1/91	Title (915) 362-6302	Title		
		11		

INSTRUCTIONS: This form is to be filed in compliance with Ri 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each popt or multiply completed wells.