Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departm

RECEIVED

Form C-104 Revised 1-1-89 See Instructions

JIL CONSERVATION DIVISION P.O. Box 2088

FFB 2 7 1992

DISTRICT III		
1000 Rio Britos	Rd. Artec. NM	87410

DISTRICT II
P.O. Drawer DD, Ariesia, NM \$8210

DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410			•	Mexico 8/304				•		
	REQUI	EST FOI O TRAN	R ALLOWA ISPORT O	ABLE AND AU	JTHORIZ JRAL GA	45				
Operator						Well A	PINa			
RB Operating Company	<u>/</u>									
Address	uito 20	l Odes	ca Toya	s 79761						
2412 N. Grandview, St Reason(s) for Filing (Check proper box)	uite 20	i, odes	sa, lexa		(Please expl	2iA)				
New Well		Change in T	nansporter of:			•				
Recompletion	Oil		Ory Gas 🗆] Effe	ctive 1	March 1,	1992			
Change in Operator	Casinghead	Gas 🔲 C	Condensate []						
change of operator give name							_			
ad address of previous operator										
I. DESCRIPTION OF WELL			Dool Name Inch	uding Formation		Kind c	A Leue	le	se Na	
Lease Name • Onsurez		- 1		uding Formation elaware, Ea	ast	1	Federal or Fee			
Location			<u> </u>	· ·						
Unit LetterC	. 6	60 F	Feet From The	North Line	ind 19	980 _{Fe}	et From The	West	Line	
Unit Letter	· · 	· •	ca non me							
Section 11 Township	238		Range 28	E , NMI	PM,	<u>Eddy</u>			County	
	anon	n or or	4 2 170 2 1 4 7	TID 41 C 40						
III. DESIGNATION OF TRAN		or Condens		Address (Giw	oddress to w	hich approved	copy of this for	m is to be ser	u)	
Pride Pipeline Compa	nv	J. COMMUNI		i			, Texas			
Name of Authorized Transporter of Casing		X	or Dry Gas				copy of this for		u)	
El Paso Natural Gas			· <u> </u>	- 1		7.7	, Texas			
If well produces oil or liquids,	Unit		Twp. R	ge. Is gas actually	connected?	When				
give location of tanks.	C	11	23S 28E			l	8/22/90			
If this production is commingled with that i	from any oth	er lease or po	ool, give commi	ingling order numbe	r					
IV. COMPLETION DATA		100.00.0	1 0 11 11	1 2 17 17 11	11/2-2-2-2	Danas	Plug Back S	ame Desiv	Diff Res'v	
Designate Type of Completion	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	Allie KES V	pin ker	
Date Spudded		ol. Ready to	L Prod.	Total Depth		1	P.B.T.D.		_ 	
Date Speaker	3 3 3 3 3 3 3 3 3 3									
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pa	Top Oil/Gas Pay			Tubing Depth		
							Depth Casing	<u> </u>		
Perforations							Deput Casing	SING		
		TIRING (CASING AN	VD CEMENTIN	G RECO	RD	1			
HOLE SIZE		SING & TU			DEPTH SE		SA	ACKS CEM	ENT	
HOLE SIZE	 	3/144 4 10	5/10 5/22		<u> </u>					
1				:						
	1						·			
	1			1						
V. TEST DATA AND REQUE	ST FOR A	ALLOWA	BLE			U bl. fan ih	un dansh on ha fo	ve full 24 hou	er 1	
OIL WELL (Test must be after t			of load oil and r	Producing Me	thod (Flow	pump, gas lift,	elc.)	1 /21 11 /22		
Date First New Oil Run To Tank	Date of Te	:54		i i	a.c. (, , , , , ,	,	•			
Length of Test	Tubing Pr	Tubing Pressure		Casing Pressu	Casing Pressure			Choke Size		
· Danger on Tour		Total Tressie								
Actual Prod. During Test	Oil - Bbis.		Water - Bbis	Water - Bbis.		Gas- MCF				
1				<u> </u>			1			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate		
	!			A		Choke Size				
Tesung Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressu	Casing Pressure (Shut-in)			CHOKE SIZE		
							_!			
VI. OPERATOR CERTIFIC					או הר	NSFRV	ATION I	DIVISIO	NC	
I hereby certify that the rules and regu	ulations of the	e Oil Conser	vation							
Division have been complied with and is true and complete to the best of my	material	and belief.	CH BOOTE		Anner:	rod F	EB 2 7 19	KK.		
		l) Date	Approv	-eu	<u> </u>			
(-0)	$\overline{}$					201012141	CICNED DY	,		
Signature				_		ORIGINAL MIKE WILL	SIGNED BY			
F. D. Schoch	Reg	<u>ional M</u>	anager Tide	- Title	1	WINE WILL	OR, DISTRI	CT IT		
Printed Name			LIGG	Title	•	JUL 11410	,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

Printed Name

2/25/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

362-6302 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.