

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 ccps
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form 105
Revised March 25, 1999

WELL API NO.
30-015-23592-0001

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Onsurez

2. Name of Operator
RAM Energy, Inc.

8. Well No.

1B

3. Address of Operator
5100 E. Skelly Dr., Suite 650, Tulsa, OK 74135

9. Pool name or Wildcat
East Loving (Brushy Canyon)

4. Well Location

Unit Letter C 660 Feet From The North Line and 1980 Feet From The West Line
Section 11 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 06/03/02 11. Date T.D. Reached 06/03/02 12. Date Compl. (Ready to Prod.) 06/08/02 13. Elevations (DF& RKB, RT, GR, etc.) 2989.3 GR 14. Elev. Casinghead 2990.3

15. Total Depth 9825 16. Plug Back T.D. 4850 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made

4764-87' Upper Brushy Canyon

No

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	450	17-1/2"	800 sks	
8-5/8"	24	2656	12-1/4"	1900 sks	
5-1/2"	17	9825	7-7/8"	2180 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4748	

26. Perforation record (interval, size, and number)

4764-87' 42 holes w/4" HSC
EXP csg gun, 0.51" EH, 36 GR

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4764-87'	100 gal 7-1/2% HCL
	30,000 gal 25# X-Linked gel
	w/67,400# 16/30 Brady Sd &

28. PRODUCTION

29,240# 16/30 CR-4000 Resin CTD Sd

Date First Production 06/08/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod

Date of Test 06/18/02 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 86 Gas - MCF 40 Water - Bbl. 35 Gas - Oil Ratio 465

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 38

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By D. Mitchell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed John R. Frick Oper. Mgr.