

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5157	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name MAW State
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3165 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-29-81: 30' Drilled starting hole, ran 45' of 20" conductor pipe.
 1-30-81: 30' Cemented conductor pipe w/3 yds ready-mix. Drilled mouse & rat hole.
 2-15-81: 185' Drld 145' in shale, MW 8.6, Vis 32. Continued hole w/drlg rig @ 1:30 am MST 2/15/81.
 2-16-81: 520' MW 8.8#. Ran 12 jts (519.54') 13 3/8" 54.50# K-55 STC Rge 3 csg. Shoe @ 519', FC @ 478', centralizers on 1,3,5 & 7th jts. HOWCO cemented w/525 sxs Cl C + 2% Ca Cl₂.
 2-17-81: 520' Finish cementing @ 6:00 am MST 2/16/81. Circulated 65 sxs, WOC 21 hrs. NU BOE, test blinds w/1000#, OK, RIH drlg assy.
 2-18-81: 2 1/2 hrs CO cement, test casing w/1000# for 30 minutes, OK. Drill shoe & formation to 953'. MW 8.9#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Williams TITLE Division Operations Manager DATE March 11, 1981
 APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 17 1981
 CONDITIONS OF APPROVAL, IF ANY: