

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIO.

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-5117

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company /	8. Farm or Lease Name MAW State
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1930</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3165 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/22/81: TD 10200' Ran 49 jts 7 5/8" 29.70# S-95 (2149.12') w/1.83' shoe & 1.67' FC (Total 2152.42'), centralizers on 1,3,5,7, & 9th jts, 39 jts 7 5/8" 26.40# S-95 (1601.86'), 26 jts 7 5/8" 29.70# N-80 (1094.44'), 112 jts 7 5/8" 26.40# N-80 (4319.75') & 12 jts 7 5/8" 29.70# S-95 (543.73') (Total 10212.20') Circ 2 hrs. HOWCO cemented w/675 sxs Tr Lt w/0.75% CFR-2, 1/4# floseal followed w/300 sxs 50-50 Pozmix (150 sxs Cl H + 150 sxs Pozmix) w/2% gel, 0.5% Halad 22, 3# KCL, 0.5% CFR-2. Bumped plug w/2200#, float held, CIP @ 10:00 pm MST. WOC 8 hrs.

3/23/81: TD 10200 10 hrs WOC, set slips, cut off 7 5/8" csg, NU BOE and ran Temp Survey. TOC @ 5100'. Test BOE & manifold to 5000#, OK. PU drlg assy & DCs.

3/24/81: TD 10265' Drill cement & float collar, test csg w/2000# for 30 min, OK. Drill cement & shoe. 65' progress in 6 hrs. MW 9.3, Vis 23, Ph 9.5.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE March 25, 1981

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 31 1981

CONDITIONS OF APPROVAL, IF ANY: